



# Fourth Quarter & Full Year 2025 Earnings Presentation

**February 5, 2026**

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# Disclaimer

### FORWARD LOOKING STATEMENTS

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### NON-GAAP FINANCIAL MEASURES

This presentation includes non-GAAP financial measures, including adjusted net income, free cash flow, adjusted EBITDAX, adjusted cash operating costs, adjusted cash operating margin and return on capital employed. Magnolia believes these metrics are useful because they allow Magnolia to more effectively evaluate its operating performance and compare the results of its operations from period to period and against its peers without regard to accounting methods or capital structure. Magnolia does not consider these non-GAAP measures in isolation or as an alternative to similar financial measures determined in accordance with GAAP. The computations of these non-GAAP measures may not be comparable to other similarly titled measures of other companies.

Adjusted net income and adjusted EBITDAX should not be considered an alternative to, or more meaningful than, net income as determined in accordance with GAAP. Certain items excluded from free cash flow, adjusted net income, adjusted EBITDAX, adjusted cash operating costs, adjusted cash operating margin, adjusted operating margin and return on capital employed are significant components in understanding and assessing a company's financial performance and should not be construed as an inference that its results will be unaffected by unusual or non-recurring terms.

As performance measures, adjusted net income, adjusted EBITDAX, adjusted cash operating costs, adjusted cash operating margin and return on capital employed may be useful to investors in facilitating comparisons to others in the Company's industry because certain items can vary substantially in the oil and gas industry from company to company depending upon accounting methods, book value of assets, and capital structure, among other factors. Management believes excluding these items facilitates investors and analysts in evaluating and comparing the underlying operating and financial performance of our business from period to period by eliminating differences caused by the existence and timing of certain expense and income items that would not otherwise be apparent on a GAAP basis. As a liquidity measure, management believes free cash flow is useful for investors and widely accepted by those following the oil and gas industry as financial indicators of a company's ability to generate cash to internally fund drilling and completion activities, fund acquisitions, and service debt. Our presentation of adjusted net income, adjusted EBITDAX, free cash flow, adjusted cash operating costs, adjusted cash operating margin and return on capital employed may not be comparable to similar measures of other companies in our industry. A free cash flow reconciliation is shown on page 21, adjusted EBITDAX reconciliation is shown on page 22, adjusted net income is shown on page 23, adjusted cash operating costs and adjusted cash operating margin reconciliations are shown on page 15 and ROCE is shown on page 25 of the presentation.

### INDUSTRY AND MARKET DATA

This presentation has been prepared by Magnolia and includes market data and other statistical information from sources believed by Magnolia to be reliable, including independent industry publications, governmental publications or other published independent sources. Some data is also based on the good faith estimates of Magnolia, which are derived from its review of internal sources as well as the independent sources described above. Although Magnolia believes these sources are reliable, it has not independently verified the information and cannot guarantee its accuracy and completeness.

# Fourth Quarter and Full Year 2025 Highlights & Announcements

## Financial



- 2025 total adjusted net income of \$336 MM and operating income margin of 33%
- 2025 adjusted EBITDAX of \$906 MM with a 51% capital reinvestment rate
- D&C capital of \$461 MM and free cash flow (FCF) of \$427 MM
- 2025 Return on Capital Employed (ROCE) of 18%

## Operations



- Full-year 2025 total production of 99.8 Mboe/d providing YoY growth of 11%, and exceeding earlier guidance, with annual oil production of 39.8 Mbbls/d and YoY growth of 4%
- Giddings full-year 2025 total production growth of 16% and oil production growth of 9%
- Organic reserves replacement ratio of 137% of production with an organic proved developed Finding & Development (F&D) cost of \$9.25/boe

## Corporate



- Returned 75% of free cash flow, or ~\$322 MM, to shareholders during 2025, including ~\$205 MM of share repurchases and dividends of ~\$116 MM
- Recent dividend increase of 10% to \$0.66 per share on an annualized basis
- Announced increase to our open market share repurchase authorization of 10 million shares

*Continuing to execute a differentiated business model focused on enhancing per share value*

# Magnolia's Consistent Business Model

**High Quality Assets Drive Low Capital Reinvestment Rate that Grows the Business**

**Limit Capital Spending to 55% of Annual Adjusted EBITDAX**

**Return Substantial Portion of Our Free Cash Flow to Shareholders and Allocate Some Excess Cash Toward Small, Bolt-on Acquisitions that Improve the Business**

**Long-term dividend per share compound annual growth rate of ~10% and share repurchases of at least 1% per quarter**



**Deliver Mid-Single Digit Long-Term Production Growth with Significant Free Cash Flow**

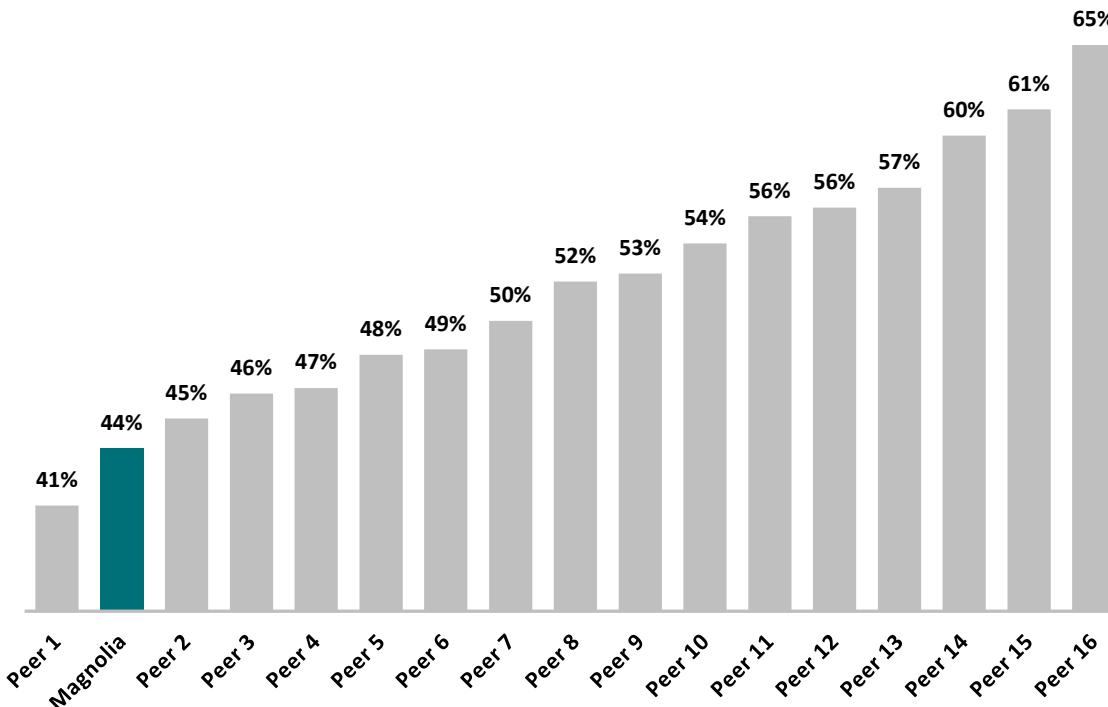
**2026E Total Production Growth of ~5%**

**Maintain Conservative Financial Leverage to Provide Financial Flexibility Through Cycle**

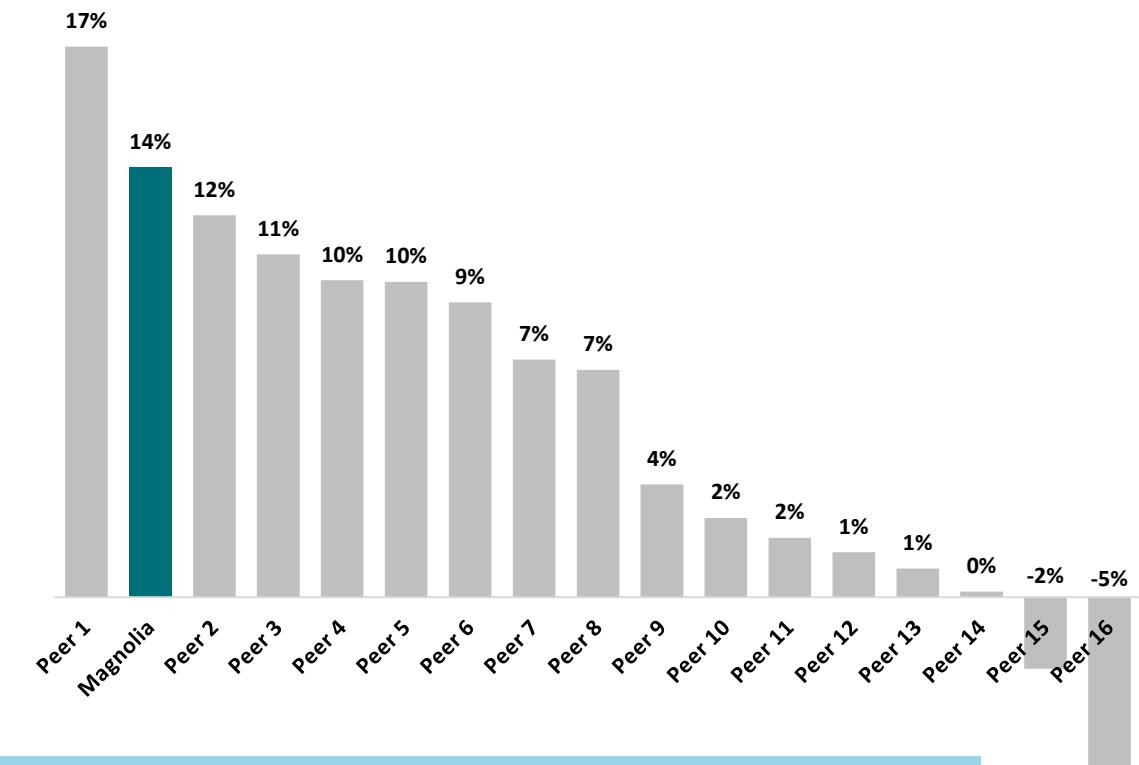
**Strong balance sheet, with minimal net debt, provides ability for counter cyclical investing to increase per share value**

# Low Reinvestment Rate with Strong Production Growth

## 5-Year Average Reinvestment Rate<sup>1</sup>



## Production Growth Per Share<sup>1</sup> (5-Year CAGR)

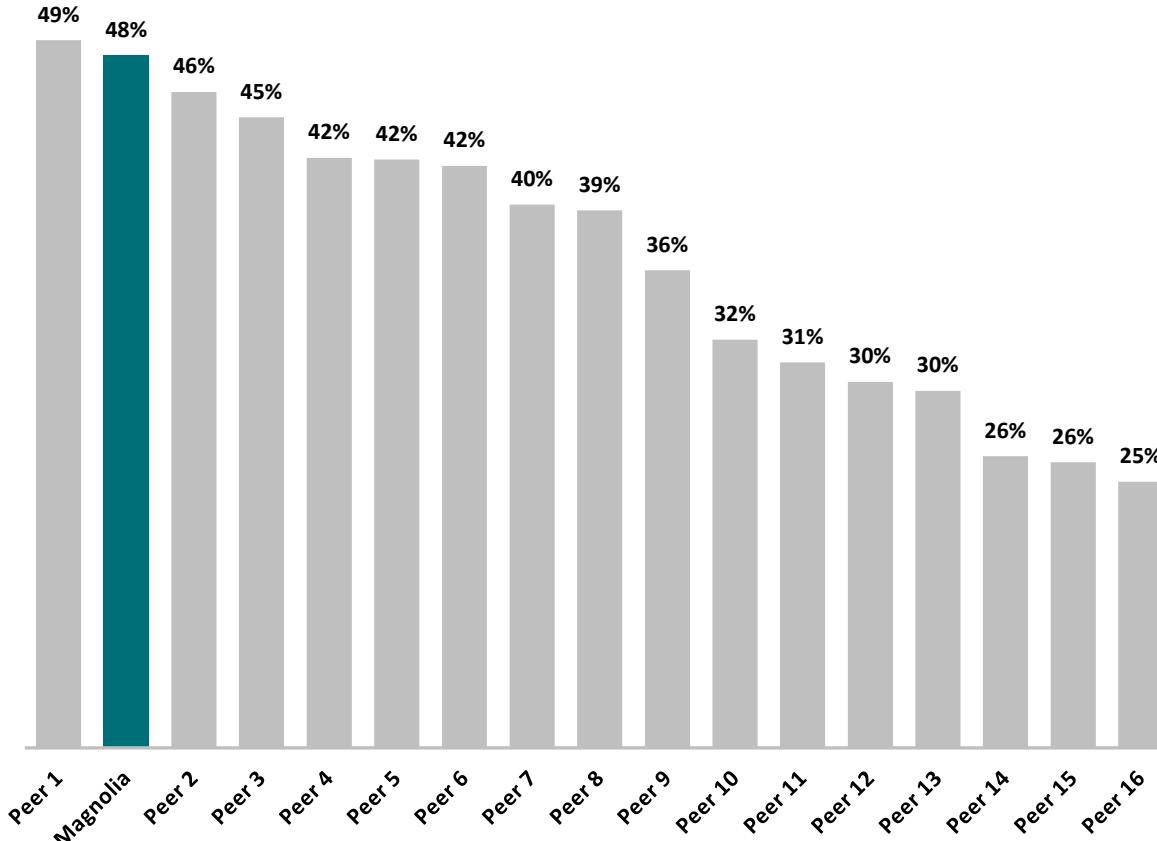


**Magnolia's Focused Development has Provided a More Capital Efficient Program Compared to Peers**

(1) Source: FactSet (2021 – 2025E) as of 1/28/2026. Reinvestment Rate is exploration and development capital divided by operating cash flow. Production growth per share is calculated as the 5-year growth rate of annual production divided by weighted average diluted shares outstanding in each respective year. Peers include: APA, AR, CHRD, COP, CTRA, DVN, EOG, EQT, FANG, MTDR, MUR, OVV, OXY, PR, RRC, and SM.

# High Pre-tax Operating Margins

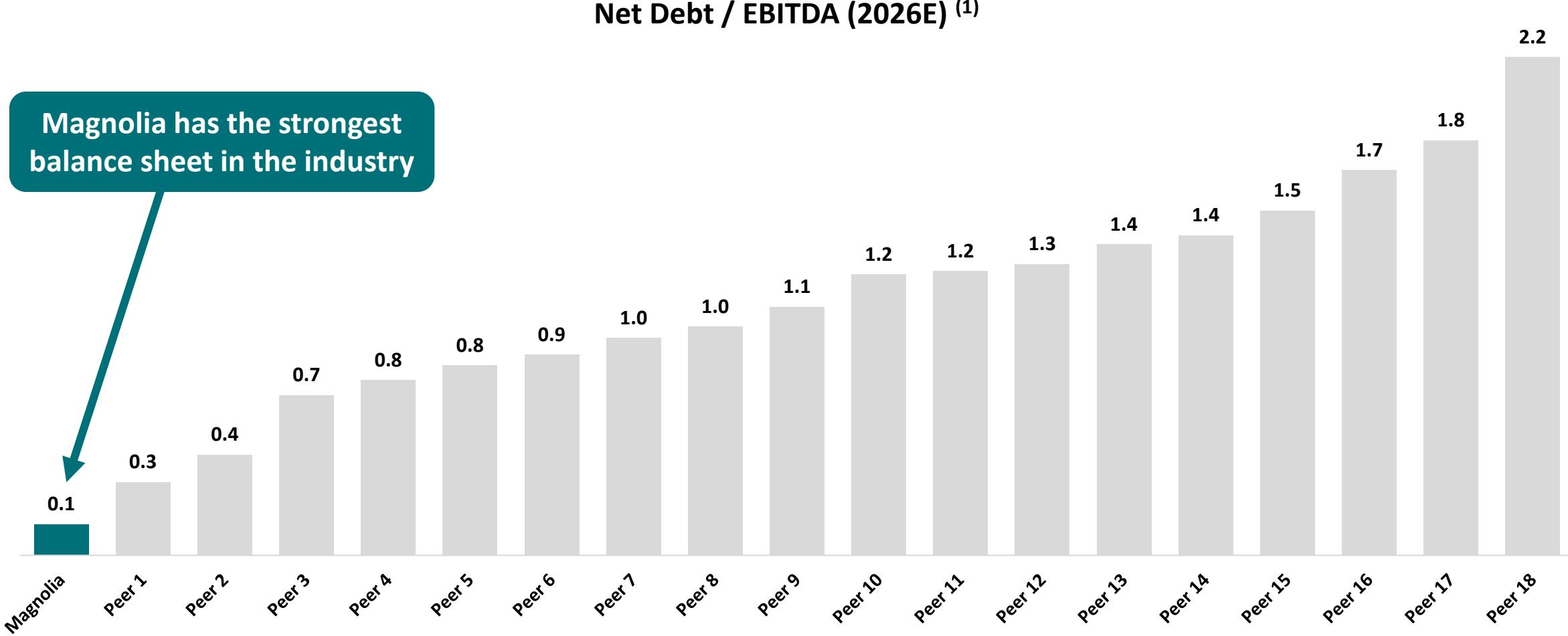
## Operating Margin <sup>(1)</sup> (5-Year Average)



- Magnolia has consistently delivered one of the highest operating margins relative to peers
- High-quality asset base and focus on maintaining low costs support top-tier operating margins
- High-margin production supports free cash flow generation and strong return of capital to shareholders

(1) Source: FactSet (2021 – 2025E) as of 1/28/2026. Operating margin is EBIT divided by revenue by year. Peers include: APA, AR, CHRD, COP, CTRA, DVN, EOG, EQT, EXE, FANG, MTDR, MUR, OVV, OXY, PR, RRC, and SM.

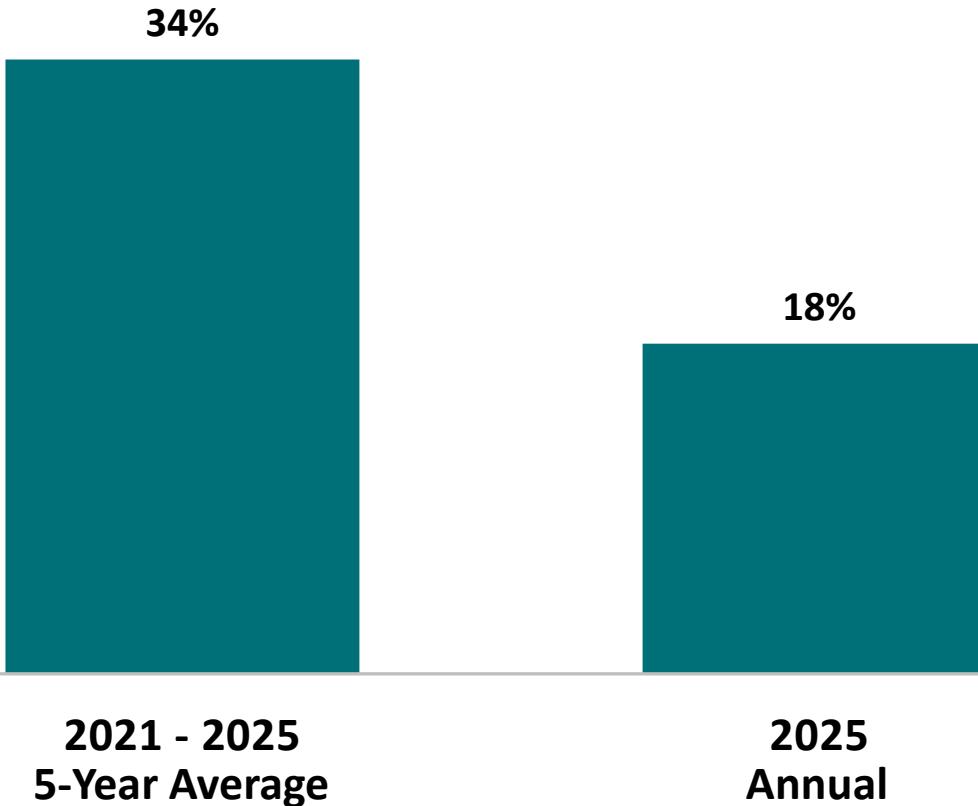
# Low Leverage Drives Financial Flexibility



(1) Source: FactSet (2026E) as of 1/28/2026. Net debt is calculated as the difference between cash and total principal long-term debt. Peers include: APA, AR, CHRD, COP, CRGY, CTRA, DVN, EOG, EQT, EXE, FANG, MTDR, MUR, OVV, OXY, PR, RRC, and SM.

# History of Top-Tier Return on Capital Employed

## Historical ROCE

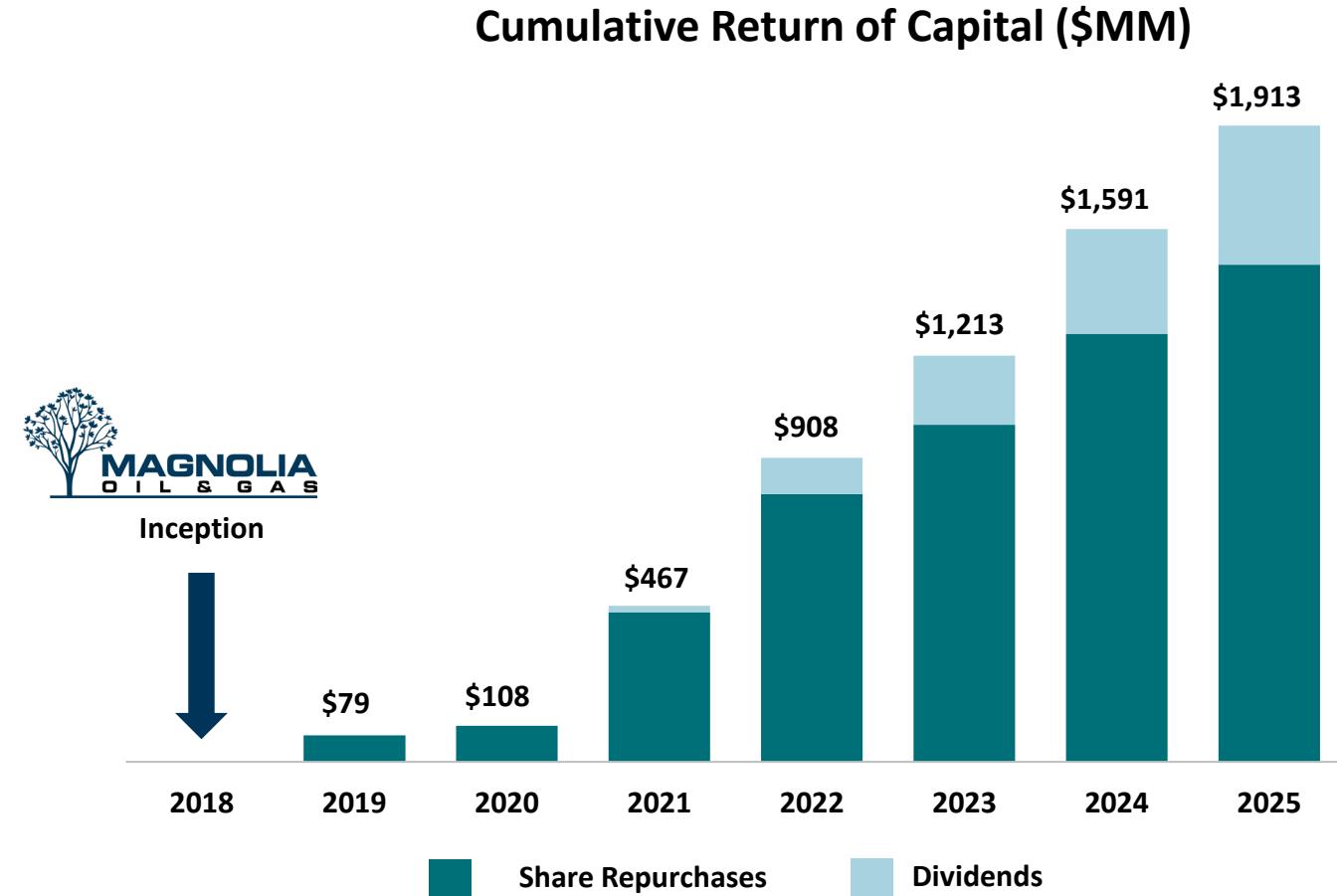


- Low reinvestment rate and continued business model execution - low leverage, disciplined capital spending and high pre-tax margins are critical to sustaining high returns
- Sharp focus on managing costs and ongoing share repurchases has had a meaningful beneficial impact to Magnolia's corporate returns

# Sizable & Consistent Cash Return to Shareholders

**>\$1.9 Billion Returned to Shareholders**

- ❑ Magnolia has a strong track record of returning capital to shareholders
- ❑ Returned ~40% of current market cap over the past seven years
- ❑ Focus on compounding per share value through share count reduction and safe, sustainable dividend growth



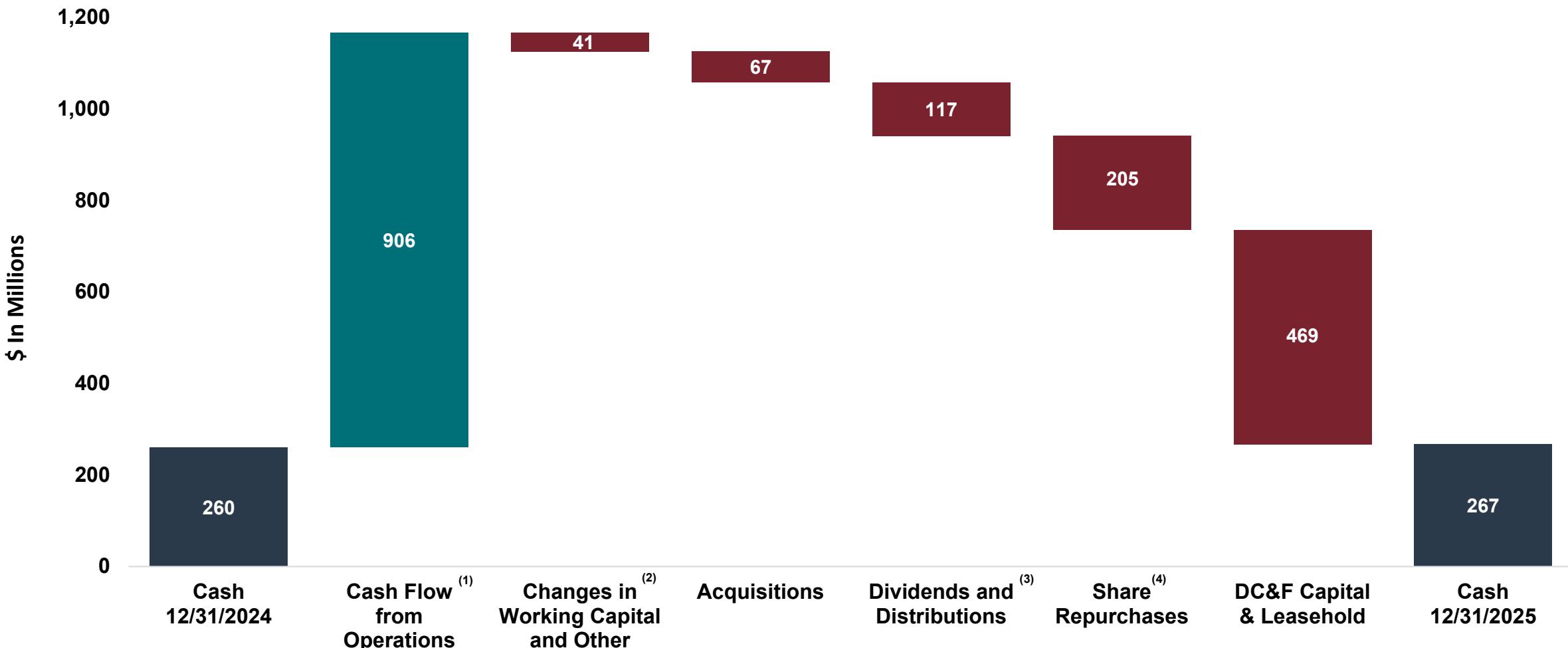
# Fourth Quarter & Full Year 2025 Key Financial Metrics

Metric	Q4 2025	YoY % Change	2025	YoY % Change
Total Production (Mboe/d)	103.8	11%	99.8	11%
Oil Production (Mbbls/d)	40.7	5%	39.8	4%
Revenue (\$ MM)	\$318	(3%)	\$1,312	0%
Adjusted EBITDAX (\$ MM)	\$216	(9%)	\$906	(5%)
Adjusted Net Income (\$ MM)	\$71	(25%)	\$336	(16%)
D&C Capex (\$ MM)	\$117	(11%)	\$461	(3%)
D&C Capital % of Adjusted EBITDAX	54%	(2%)	51%	1%
Return on Capital Employed (ROCE) <sup>(1)</sup>	16%	(5%)	18%	(4%)
Free Cash Flow (\$ MM)	\$75	(17%)	\$427	(1%)
Cash Balance (\$ MM)	\$267	3%	\$267	3%
Diluted Weighted Average Shares Outstanding (MM) <sup>(2)</sup>	188.0	(4%)	191.1	(4%)

(1) Q4 2025 ROCE annualized, 2025 represents full year actual ROCE.

(2) Weighted average total shares outstanding include diluted weighted average shares of Class A Common Stock outstanding during the period and shares of Class B Common Stock, which are anti-dilutive in the calculation of weighted average number of common shares outstanding.

# 2025 Cash Flow Reconciliation



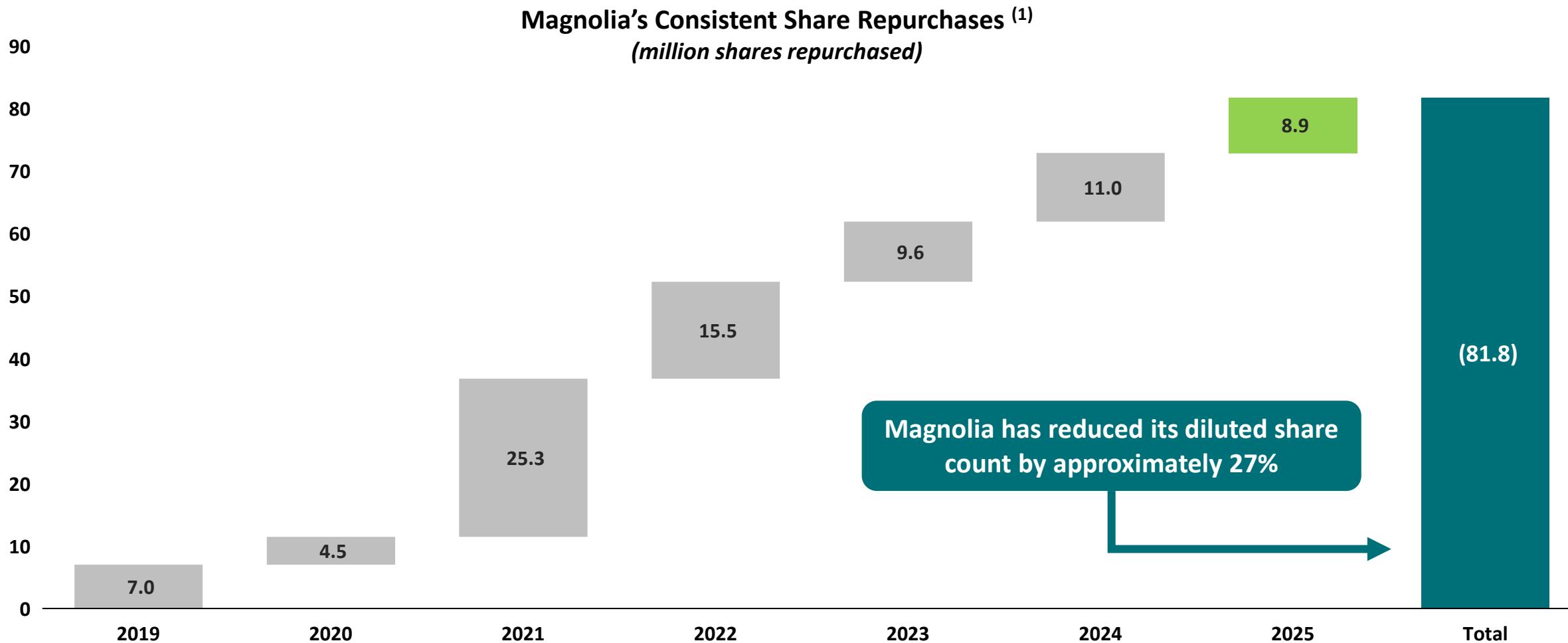
(1) Cash flow from operations before changes in working capital.

(2) Comprised of (\$38) million of working capital changes including capital accruals and (\$3) million in other investing and financing activities.

(3) Includes \$113 million of dividends paid to Class A shareholders and \$4 million of distributions to noncontrolling interest holders.

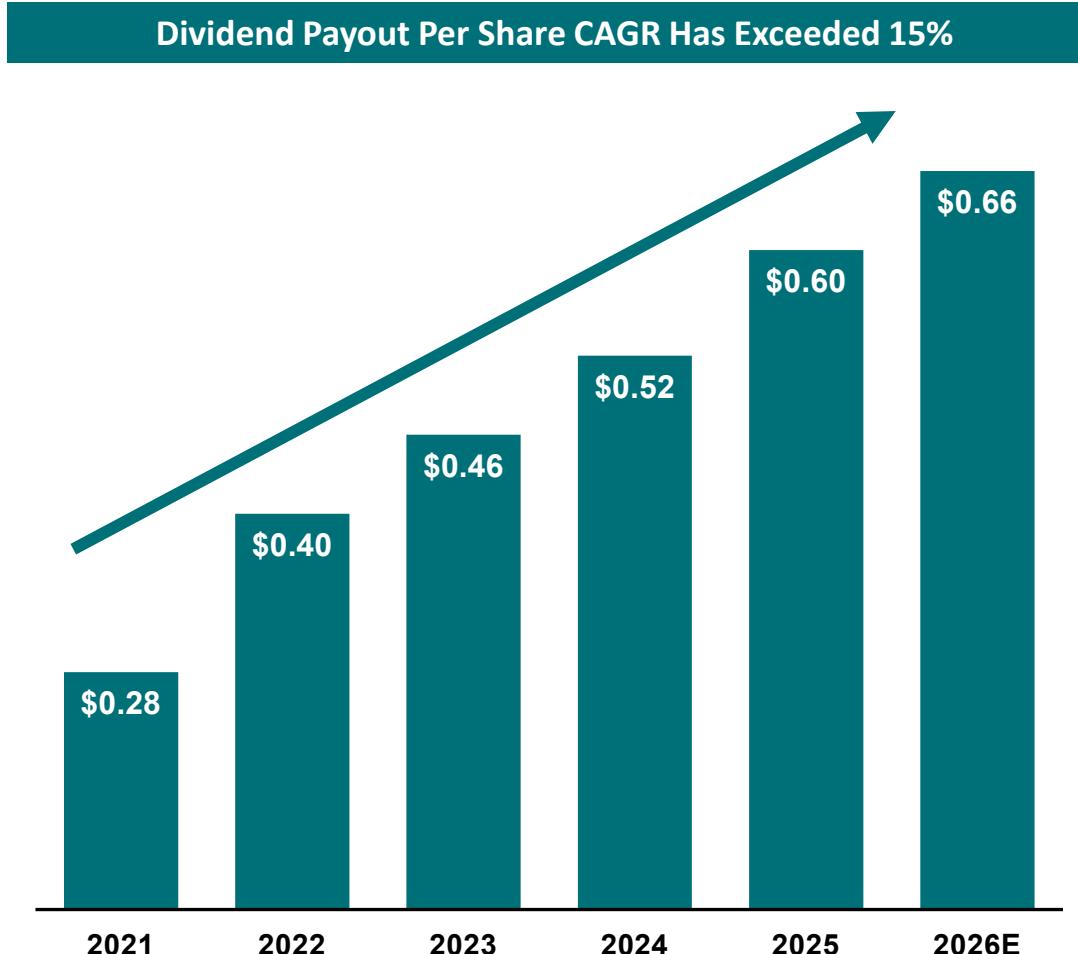
(4) Comprised of \$205 million Class A Common Stock repurchases.

# History of Significant & Consistent Share Repurchases



(1) Class A share reduction includes 3.6 million non-compete shares that were paid in lieu of stock in 2021. Includes both Class A and Class B share repurchases.

# Track Record of a Safe, Sustainable and Growing Dividend



- ❑ Magnolia's dividend has grown at a double-digit rate over the past 5 years
- ❑ Sustainable dividend growth supported through product price cycles
- ❑ Dividend per share payout capacity is enhanced by moderate production growth and ongoing share repurchases, leading to higher than peer average dividend growth

# Summary Balance Sheet

<i>(in thousands)</i>	December 31, 2025	December 31, 2024
<b>Cash and cash equivalents</b>	<b>\$266,785</b>	<b>\$260,049</b>
<b>Other current assets</b>	<b>175,650</b>	<b>150,775</b>
<b>Property, plant and equipment, net</b>	<b>2,424,152</b>	<b>2,306,034</b>
<b>Other assets</b>	<b>36,505</b>	<b>103,977</b>
<b>Total assets</b>	<b>\$2,903,092</b>	<b>\$2,820,835</b>
<b>Current liabilities</b>	<b>\$288,030</b>	<b>\$290,261</b>
<b>Long-term debt, net</b>	<b>393,251</b>	<b>392,513</b>
<b>Other long-term liabilities</b>	<b>222,638</b>	<b>170,735</b>
<b>Total equity</b>	<b>1,999,173</b>	<b>1,967,326</b>
<b>Total liabilities and equity</b>	<b>\$2,903,092</b>	<b>\$2,820,835</b>

# Margins and Cost Structure

\$ / Boe, unless otherwise noted	For the Quarters Ended		For the Years Ended	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
<b>Revenue</b>	<b>\$33.26</b>	<b>\$38.13</b>	<b>\$36.01</b>	<b>\$40.08</b>
<b>Total Cash Operating Costs:</b>				
Lease Operating Expenses <sup>(1)</sup>	(4.87)	(5.30)	(5.03)	(5.44)
Gathering, Transportation & Processing	(1.88)	(1.42)	(1.84)	(1.21)
Taxes Other Than Income	(1.80)	(1.85)	(2.10)	(2.19)
Exploration Expenses	(0.01)	(0.05)	(0.03)	(0.04)
General & Administrative Expenses <sup>(2)</sup>	(2.08)	(2.00)	(2.10)	(2.20)
<b>Total Adjusted Cash Operating Costs</b>	<b>(10.64)</b>	<b>(10.62)</b>	<b>(11.10)</b>	<b>(11.08)</b>
<b>Adjusted Cash Operating Margin</b>	<b>\$22.62</b>	<b>\$27.51</b>	<b>\$24.91</b>	<b>\$29.00</b>
<b>Margin %</b>	<b>68%</b>	<b>72%</b>	<b>69%</b>	<b>72%</b>
<b>Non-Cash Costs:</b>				
Depreciation, Depletion, and Amortization	(11.96)	(12.30)	(12.02)	(12.62)
Asset Retirement Obligations Accretion	(0.19)	(0.19)	(0.19)	(0.20)
Non-Cash Stock Based Compensation	(0.62)	(0.54)	(0.65)	(0.57)
<b>Total Non-Cash Costs</b>	<b>(12.77)</b>	<b>(13.03)</b>	<b>(12.86)</b>	<b>(13.39)</b>
<b>Operating Income Margin</b>	<b>\$9.85</b>	<b>\$14.48</b>	<b>\$12.06</b>	<b>\$15.61</b>
<b>Margin %</b>	<b>30%</b>	<b>38%</b>	<b>33%</b>	<b>39%</b>

(1) Lease operating expenses exclude non-cash stock based compensation of \$0.9 million, or \$0.09 per boe, and \$0.5 million, or \$0.06 per boe, for the quarters ended December 31, 2025 and 2024, respectively, and \$3.2 million, or \$0.09 per boe, and \$2.3 million, or \$0.07 per boe for the years ended December 31, 2025 and 2024, respectively.

(2) General and administrative expenses exclude non-cash stock based compensation of \$5.0 million, or \$0.53 per boe, and \$4.0 million, or \$0.47 per boe, for the quarters ended December 31, 2025 and 2024, respectively, and \$20.3 million, or \$0.56 per boe, and \$16.4 million, or \$0.50 per boe, for the years ended December 31, 2025 and 2024, respectively.

# Oil & Gas Reserves Detail

(In thousands)	<i>For the Years Ended</i>			<i>Three Year Total</i>
	<i>December 31, 2025</i>	<i>December 31, 2024</i>	<i>December 31, 2023</i>	
<b>Costs incurred:</b>				
Proved property acquisition costs	\$47,122	\$68,761	\$326,150	\$442,033
Unproved properties acquisitions costs	28,880	101,791	68,177	\$198,848
<b>Total acquisition costs</b>	<b>\$76,002</b>	<b>\$170,552</b>	<b>\$394,327</b>	<b>\$640,881</b>
Exploration and development costs	480,757	490,564	471,238	\$1,442,559
<b>Total costs incurred</b>	<b>\$556,759</b>	<b>\$661,116</b>	<b>\$865,565</b>	<b>\$2,083,440</b>
Less: Total acquisition costs	(76,002)	(170,552)	(394,327)	(\$640,881)
Less: Asset retirement obligations	(10,519)	(2,461)	(41,177)	(\$54,157)
Less: Exploration expenses	(761)	(1,374)	(5,171)	(\$7,306)
Less: Leasehold acquisition costs	(8,810)	(9,729)	(3,267)	(\$21,806)
<b>Drilling and completion capital</b>	<b>(A)</b>	<b>\$460,667</b>	<b>\$477,000</b>	<b>\$421,623</b>
				<b>\$1,359,290</b>
<b>Proved developed reserves (MMboe):</b>				
Beginning of period	149.3	135.2	125.6	125.6
End of period	166.6	149.3	135.2	166.6
<b>Increase in proved developed reserves</b>	<b>17.3</b>	<b>14.1</b>	<b>9.6</b>	<b>41.0</b>
Production	(B)	36.4	32.8	30.1
<b>Increase in proved developed reserves plus production</b>	<b>53.7</b>	<b>46.9</b>	<b>39.7</b>	<b>140.3</b>
Less: Purchase of reserves in place, net of sales	(2.1)	(4.1)	(10.9)	(17.1)
<b>Increase in proved developed reserves, excluding acquisitions, net of sales</b>	<b>51.6</b>	<b>42.8</b>	<b>28.8</b>	<b>123.2</b>
Plus (Less): Price-related revisions	(1.8)	1.5	15.1	14.8
<b>Increase in proved developed reserves, excluding acquisitions, sales, and price-related revisions</b>	<b>(C)</b>	<b>49.8</b>	<b>44.3</b>	<b>43.9</b>
				<b>138.0</b>
<b>Organic proved developed F&amp;D cost per boe</b>	<b>(A)/(B)</b>	<b>\$9.25</b>	<b>\$10.77</b>	<b>\$9.60</b>
<b>Organic reserve replacement ratio</b>	<b>(C)/(B)</b>	<b>137%</b>	<b>135%</b>	<b>146%</b>
				<b>139%</b>

# FY2026 & First Quarter 2026 Operating Plan & Guidance

## 2026E Production & Capital

### Production Growth

YoY 2026 Total Growth ~5%

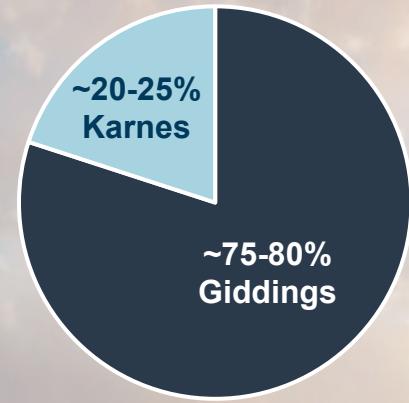
### D&C Capital

FY 2026 Capital \$440 - \$480 Million

### 2026 Operating Plan

~2 Rigs / ~1 Completion Crew

## 2026E Capital



## First Quarter 2026 Guidance

### Production

~102 Mboe/d

### D&C Capital Spending

~\$125 Million

### Oil Differential (To Magellan East Houston)

(\$3) Bbl

### Fully Diluted Share Count

~187 million



# Summary Investment Highlights



## High Quality Assets Positioned for Success

- Leading position in the Giddings area with low capital reinvestment rate, low breakevens and substantial running room
- Coveted position in the Karnes area in the core of the Eagle Ford



## Positive Free Cash Flow and Industry Leading Margins

- Generate consistent, ongoing annual free cash flow and since Magnolia's inception
- Strong operating margins through the commodity cycle



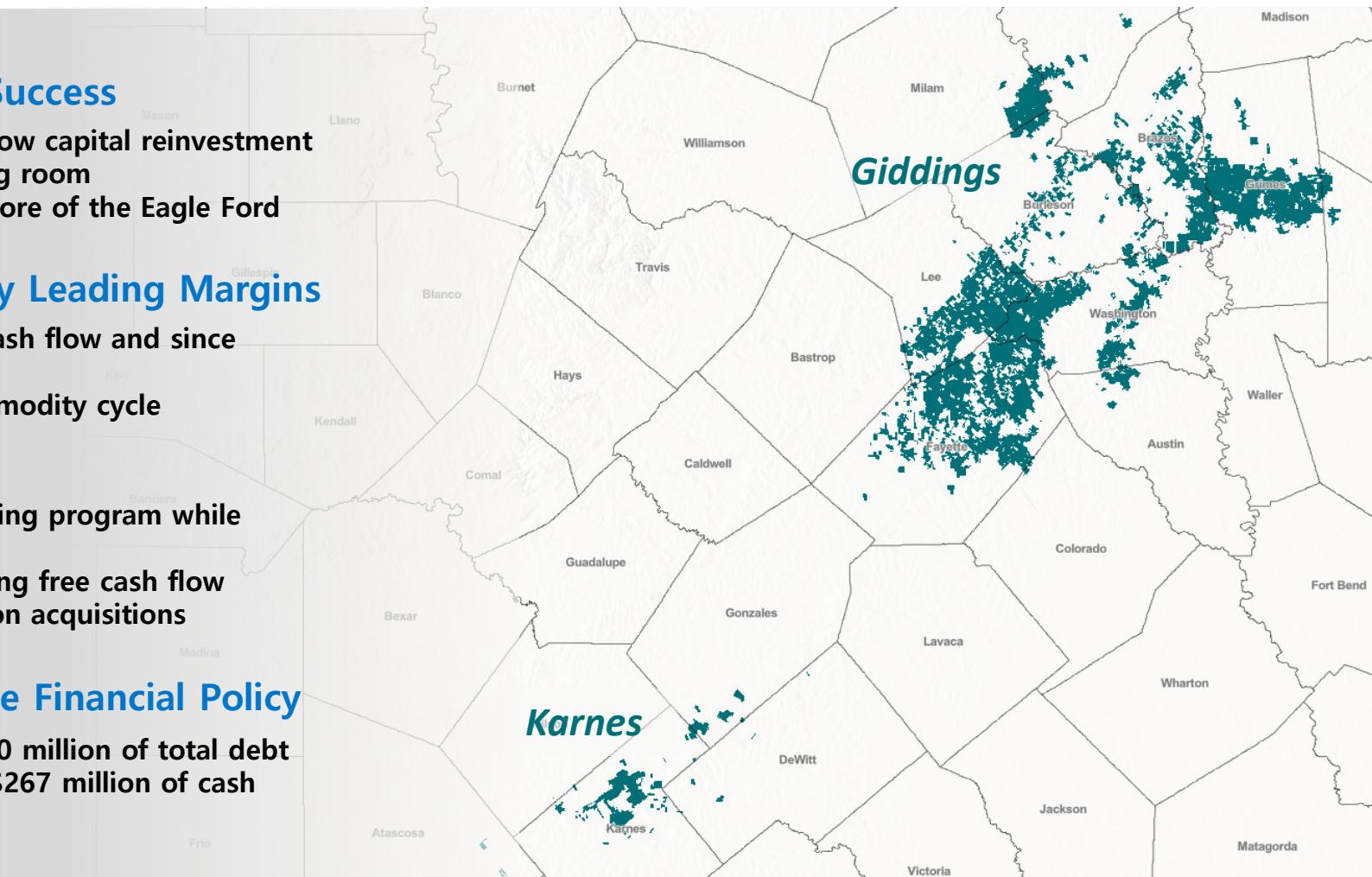
## Multiple Levers of Growth

- Steady organic growth through proven drilling program while remaining well within cash flow
- Clean balance sheet with low debt and strong free cash flow enables Magnolia to pursue accretive bolt-on acquisitions



## Strong Balance Sheet & Conservative Financial Policy

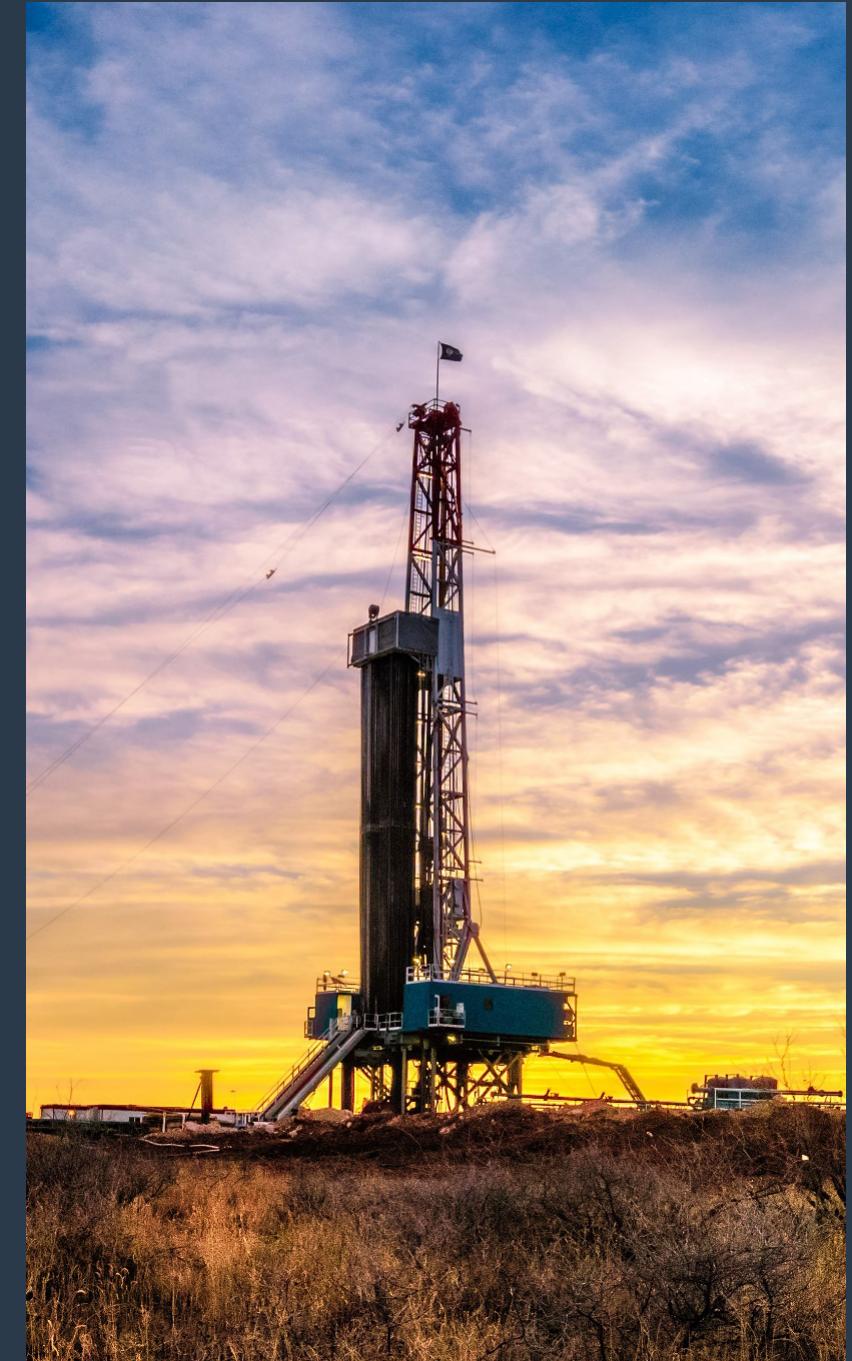
- Conservative leverage profile with only \$400 million of total debt outstanding, \$133 million of net debt and \$267 million of cash
- Substantial liquidity of \$717 million<sup>1</sup>



(1) Liquidity defined as cash plus availability under revolving credit facility as of 12/31/2025.



# Appendix



# Magnolia's Commitment to Sustainability



## Safeguarding the Environment

- 21-percent reduction in gross Scope 1 greenhouse gas intensity rate since 2020, despite production growth
- 68-percent reduction in gas flared as a percent of total production since 2020
- 39,000 truckloads of water removed from local roads in 2024 through new infrastructure



## Supporting Employees and Communities

- \$304 million in royalty, lease, and surface payments to Texas residents; \$107 million in tax payments to Texas communities
- \$521 million in payments made to local vendors and service providers
- Recognized as Top Workplace in Houston Chronicle Top Workplaces Survey



## Governing with Integrity

- 50-percent refreshment rate with 4 directors with 5 or fewer years of tenure on Board of Directors
- 3 new directors with specific oil & gas industry and executive leadership experience
- 98 percent of shareholders approved say-on-pay proposal at 2025 Annual Meeting

# Free Cash Flow Reconciliations

<i>(in thousands)</i>	For the Quarters Ended		For the Years Ended	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
<b>Net cash provided by operating activities</b>	<b>\$208,394</b>	<b>\$222,627</b>	<b>\$878,639</b>	<b>\$920,850</b>
Add back: net change in operating assets and liabilities	4,059	5,293	27,805	(1,504)
<b>Cash flows from operations before net change in operating assets and liabilities</b>	<b>\$212,453</b>	<b>\$227,920</b>	<b>\$906,444</b>	<b>\$919,346</b>
Additions to oil and natural gas properties	(118,973)	(134,794)	(469,477)	(486,729)
Changes in working capital associated with additions to oil and natural gas properties	(18,805)	(2,840)	(10,368)	(2,385)
<b>Free cash flow</b>	<b>\$74,675</b>	<b>\$90,286</b>	<b>\$426,599</b>	<b>\$430,232</b>

# Adjusted EBITDAX Reconciliations

<i>(in thousands)</i>	For the Quarters Ended		For the Years Ended	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
Net income	\$71,371	\$88,708	\$337,279	\$397,330
Interest expense, net	5,399	4,688	21,617	14,371
Income tax expense	16,848	22,179	80,132	95,813
<b>EBIT</b>	<b>\$93,618</b>	<b>\$115,575</b>	<b>\$439,028</b>	<b>\$507,514</b>
Depreciation, depletion and amortization	114,205	105,332	437,757	414,487
Asset retirement obligations accretion	1,843	1,618	6,800	6,729
<b>EBITDA</b>	<b>\$209,666</b>	<b>\$222,525</b>	<b>\$883,585</b>	<b>\$928,730</b>
Exploration expenses	120	456	962	1,374
<b>EBITDAX</b>	<b>\$209,786</b>	<b>\$222,981</b>	<b>\$884,547</b>	<b>\$930,104</b>
Gain on revaluation of contingent consideration	-	(504)	(4,511)	(4,312)
Loss on sale of assets	-	-	2,522	-
Loss on extinguishment of debt	-	8,796	-	8,796
Non-cash stock-based compensation expense	5,889	4,502	23,550	18,663
<b>Adjusted EBITDAX</b>	<b>\$215,675</b>	<b>\$235,775</b>	<b>\$906,108</b>	<b>\$953,251</b>

# Adjusted Net Income Reconciliation

<i>(in thousands)</i>	For the Quarters Ended		For the Years Ended	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
Net income	\$71,371	\$88,708	\$337,279	\$397,330
Adjustments:				
Gain on revaluation of contingent consideration	-	(504)	(4,511)	(4,312)
Loss on sale of assets	-	-	2,522	-
Loss on extinguishment of debt	-	8,796	-	8,796
Change in estimated income tax <sup>(1)</sup>	-	(1,609)	382	(870)
<b>Adjusted Net Income</b>	<b>\$71,371</b>	<b>\$95,391</b>	<b>\$335,672</b>	<b>\$400,944</b>

<i>(in thousands)</i>	For the Quarters Ended		For the Years Ended	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
<b>Total Share Count</b>				
Diluted weighted average shares of Class A Common Stock outstanding during the period	182,507	190,647	185,593	186,492
Weighted average shares of Class B Common Stock outstanding during the period <sup>(2)</sup>	5,523	5,523	5,523	13,497
<b>Total weighted average shares of Class A and B Common Stock, including dilutive impact of other securities<sup>(2)</sup></b>	<b>188,030</b>	<b>196,170</b>	<b>191,116</b>	<b>199,989</b>

(1) Represents corporate income taxes at an assumed annual effective tax rate of 19.2% and 19.4% for the quarters and years ended December 31, 2025 and 2024, respectively.

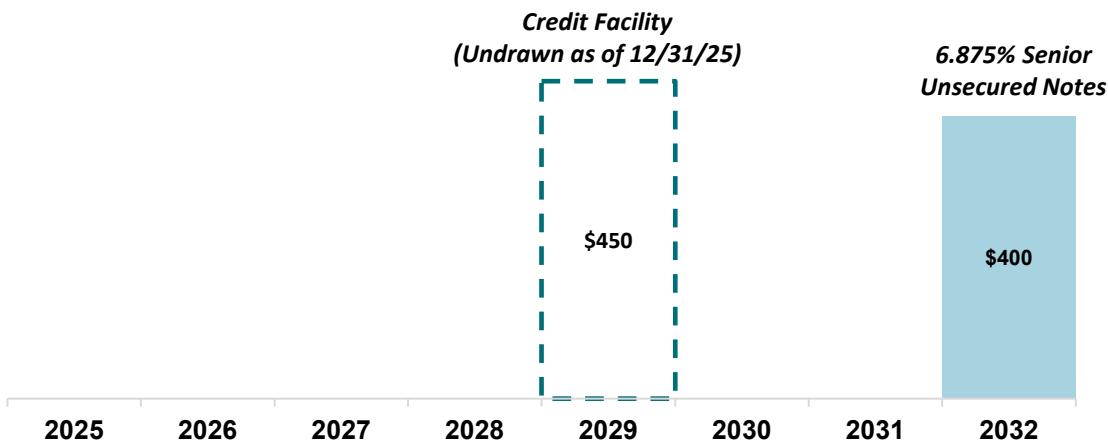
(2) Shares of Class B Common Stock, and corresponding Magnolia LLC Units, are anti-dilutive in the calculation of weighted average number of common shares outstanding.

# Capital Structure & Liquidity Overview

## Capital Structure Overview

- Maintaining low financial leverage profile
  - Currently have a net debt<sup>(1)</sup> position of \$133 MM
  - Net debt<sup>(1)</sup> / Q4 annualized adjusted EBITDAX of 0.2x
- Current Liquidity of \$717 million, including fully undrawn credit facility <sup>(2)</sup>
- No debt maturities until senior unsecured notes mature in 2032

## Debt Maturity Schedule (\$MM)



(1) Net debt is calculated as the difference between cash and total long-term debt, excluding unamortized deferred financing cost.

(2) Liquidity defined as cash plus availability under revolving credit facility.

(3) Total Equity includes noncontrolling interest.

## Capitalization & Liquidity (\$MM)

Capitalization Summary		As of 12/31/2025
Cash and Cash Equivalents		\$267
Revolving Credit Facility		\$0
6.875% Senior Notes Due 2032		\$400
Total Principal Debt Outstanding		\$400
Total Equity <sup>(3)</sup>		\$1,999
Net Debt / Q4 Annualized Adjusted EBITDAX		0.2x
Net Debt / Total Book Capitalization		6%
Liquidity Summary		As of 12/31/2025
Cash and Cash Equivalents		\$267
Credit Facility Availability		\$450
Liquidity <sup>(2)</sup>		\$717

# Return on Capital Employed

<i>(in thousands)</i>	<i>For the Quarters Ended</i>				<i>For the Years Ended</i>			
	<i>December 31, 2025</i>	<i>December 31, 2024</i>	<i>December 31, 2025</i>	<i>December 31, 2024</i>	<i>December 31, 2023</i>	<i>December 31, 2022</i>	<i>December 31, 2021</i>	
Operating income	\$94,081	\$124,067	\$439,181	\$511,988	\$534,485	\$1,073,786		\$602,594
Less:								
Impairment	-	-	-	-	\$15,735	-		-
Transaction Costs	-	-	-	-	-	-		11,189
<b><i>Operating income (A)</i></b>	<b><i>\$94,081</i></b>	<b><i>\$124,067</i></b>	<b><i>\$439,181</i></b>	<b><i>\$511,988</i></b>	<b><i>\$550,220</i></b>	<b><i>\$1,073,786</i></b>		<b><i>\$613,783</i></b>
Debt - beginning of period	393,064	394,793	392,513	392,839	390,383	388,087		391,115
Total equity - beginning of period	2,006,415	1,960,572	1,967,326	1,882,668	1,740,191	1,045,249		839,422
Capital employed - beginning of period	2,399,479	2,355,365	2,359,839	2,275,507	2,130,574	1,433,336		1,230,537
Debt - end of period	393,251	392,513	393,251	392,513	392,839	390,383		388,087
Total equity - end of period	1,999,173	1,967,326	1,999,173	1,967,326	1,882,668	1,740,191		1,045,249
Capital employed - end of period	2,392,424	2,359,839	2,392,424	2,359,839	2,275,507	2,130,574		1,433,336
<b><i>Average capital employed (B)</i></b>	<b><i>\$2,395,952</i></b>	<b><i>\$2,357,602</i></b>	<b><i>\$2,376,132</i></b>	<b><i>\$2,317,673</i></b>	<b><i>\$2,203,041</i></b>	<b><i>\$1,781,955</i></b>		<b><i>\$1,331,937</i></b>
<b><i>Return on average capital employed (A/B)</i></b>	<b><i>3.9%</i></b>	<b><i>5.3%</i></b>	<b><i>18.5%</i></b>	<b><i>22.1%</i></b>	<b><i>25.0%</i></b>	<b><i>60.3%</i></b>		<b><i>46.1%</i></b>

# Oil & Gas Production Results

	Combined	Karnes	Giddings	Combined	Karnes	Giddings
	For the Quarter Ended December 31, 2025			For the Quarter Ended December 31, 2024		
<b>Production:</b>						
Oil (MBbls)	3,747	1,106	2,641	3,572	1,163	2,409
Natural gas (MMcf)	18,089	2,296	15,793	15,371	2,418	12,953
Natural gas liquids (MBbls)	2,788	370	2,418	2,431	394	2,037
<b>Total (Mboe)</b>	<b>9,550</b>	<b>1,859</b>	<b>7,691</b>	<b>8,565</b>	<b>1,961</b>	<b>6,604</b>
<b>Average Daily Production Volume:</b>						
Oil (MBbls/d)	40.7	12.0	28.7	38.8	12.6	26.2
Natural gas (MMcf/d)	196.6	25.0	171.6	167.1	26.3	140.8
Natural gas liquids (MBbls/d)	30.3	4.0	26.3	26.4	4.3	22.1
<b>Total (MBoe/d)</b>	<b>103.8</b>	<b>20.2</b>	<b>83.6</b>	<b>93.1</b>	<b>21.3</b>	<b>71.8</b>