



Fourth Quarter & Full Year 2025 Earnings Presentation

February 5, 2026

Christopher Stavros – Chairman, President & CEO

Brian Corales – Senior Vice President & CFO

Tom Fitter – Director, Investor Relations



Disclaimer

FORWARD LOOKING STATEMENTS

The information in this presentation includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of present or historical fact included in this presentation, regarding Magnolia's strategy, future operations, financial position, estimated revenues and losses, projected costs, prospects, plans and objectives of management are forward looking statements. When used in this presentation, the words could, should, will, may, believe, anticipate, intend, estimate, expect, project, the negative of such terms and other similar expressions are intended to identify forward-looking statements, although not all forward-looking statements contain such identifying words. These forward-looking statements are based on management's current expectations and assumptions about future events. Except as otherwise required by applicable law, Magnolia disclaims any duty to update any forward-looking statements, all of which are expressly qualified by the statements in this section, to reflect events or circumstances after the date of this presentation. Magnolia cautions you that these forward-looking statements are subject to all of the risks and uncertainties, most of which are difficult to predict and many of which are beyond the control of Magnolia, incident to the development, production, gathering and sale of oil, natural gas and natural gas liquids. In addition, Magnolia cautions you that the forward looking statements contained in this presentation are subject to the following factors: (i) the market prices of oil, natural gas, NGLs, and other products or services; (ii) the supply and demand for oil, natural gas, NGLs, and other products or services, including impacts of actions taken by OPEC and other state-controlled oil companies; (iii) the outcome of any legal proceedings that may be instituted against Magnolia; (iv) Magnolia's ability to realize the anticipated benefits of its acquisitions, which may be affected by, among other things, competition and the ability of Magnolia to grow and manage growth profitably; (v) legislative, regulatory, or policy changes, including those following the change in presidential administrations; (vi) geopolitical and business conditions in key regions of the world; (vii) cybersecurity threats, including increased use of artificial intelligence technologies; and (viii) the possibility that Magnolia may be adversely affected by other economic, business, and/or competitive factors, including inflation. Should one or more of the risks or uncertainties described in this presentation occur, or should underlying assumptions prove incorrect, actual results and plans could differ materially from those expressed in any forward-looking statements. Additional information concerning these and other factors that may impact the operations and projections discussed herein can be found in Magnolia's filings with the SEC, including its Annual Report on Form 10-K for the fiscal year ended December 31, 2025, which is expected to be filed with the SEC on February 12, 2026. Magnolia's SEC filings are available publicly on the SEC's website at www.sec.gov.

NON-GAAP FINANCIAL MEASURES

This presentation includes non-GAAP financial measures, including adjusted net income, free cash flow, adjusted EBITDAX, adjusted cash operating costs, adjusted cash operating margin and return on capital employed. Magnolia believes these metrics are useful because they allow Magnolia to more effectively evaluate its operating performance and compare the results of its operations from period to period and against its peers without regard to accounting methods or capital structure. Magnolia does not consider these non-GAAP measures in isolation or as an alternative to similar financial measures determined in accordance with GAAP. The computations of these non-GAAP measures may not be comparable to other similarly titled measures of other companies.

Adjusted net income and adjusted EBITDAX should not be considered an alternative to, or more meaningful than, net income as determined in accordance with GAAP. Certain items excluded from free cash flow, adjusted net income, adjusted EBITDAX, adjusted cash operating costs, adjusted cash operating margin, adjusted operating margin and return on capital employed are significant components in understanding and assessing a company's financial performance and should not be construed as an inference that its results will be unaffected by unusual or non-recurring terms.

As performance measures, adjusted net income, adjusted EBITDAX, adjusted cash operating costs, adjusted cash operating margin and return on capital employed may be useful to investors in facilitating comparisons to others in the Company's industry because certain items can vary substantially in the oil and gas industry from company to company depending upon accounting methods, book value of assets, and capital structure, among other factors. Management believes excluding these items facilitates investors and analysts in evaluating and comparing the underlying operating and financial performance of our business from period to period by eliminating differences caused by the existence and timing of certain expense and income items that would not otherwise be apparent on a GAAP basis. As a liquidity measure, management believes free cash flow is useful for investors and widely accepted by those following the oil and gas industry as financial indicators of a company's ability to generate cash to internally fund drilling and completion activities, fund acquisitions, and service debt. Our presentation of adjusted net income, adjusted EBITDAX, free cash flow, adjusted cash operating costs, adjusted cash operating margin and return on capital employed may not be comparable to similar measures of other companies in our industry. A free cash flow reconciliation is shown on page 21, adjusted EBITDAX reconciliation is shown on page 22, adjusted net income is shown on page 23, adjusted cash operating costs and adjusted cash operating margin reconciliations are shown on page 15 and ROCE is shown on page 25 of the presentation.

INDUSTRY AND MARKET DATA

This presentation has been prepared by Magnolia and includes market data and other statistical information from sources believed by Magnolia to be reliable, including independent industry publications, governmental publications or other published independent sources. Some data is also based on the good faith estimates of Magnolia, which are derived from its review of internal sources as well as the independent sources described above. Although Magnolia believes these sources are reliable, it has not independently verified the information and cannot guarantee its accuracy and completeness.

Fourth Quarter and Full Year 2025 Highlights & Announcements

Financial



- 2025 total adjusted net income of \$336 MM and operating income margin of 33%
- 2025 adjusted EBITDAX of \$906 MM with a 51% capital reinvestment rate
- D&C capital of \$461 MM and free cash flow (FCF) of \$427 MM
- 2025 Return on Capital Employed (ROCE) of 18%

Operations



- Full-year 2025 total production of 99.8 Mboe/d providing YoY growth of 11%, and exceeding earlier guidance, with annual oil production of 39.8 Mbbls/d and YoY growth of 4%
- Giddings full-year 2025 total production growth of 16% and oil production growth of 9%
- Organic reserves replacement ratio of 137% of production with an organic proved developed Finding & Development (F&D) cost of \$9.25/boe

Corporate



- Returned 75% of free cash flow, or ~\$322 MM, to shareholders during 2025, including ~\$205 MM of share repurchases and dividends of ~\$116 MM
- Recent dividend increase of 10% to \$0.66 per share on an annualized basis
- Announced increase to our open market share repurchase authorization of 10 million shares

Continuing to execute a differentiated business model focused on enhancing per share value

Magnolia's Consistent Business Model

High Quality Assets Drive Low Capital Reinvestment Rate that Grows the Business

Limit Capital Spending to 55% of Annual Adjusted EBITDAX

Return Substantial Portion of Our Free Cash Flow to Shareholders and Allocate Some Excess Cash Toward Small, Bolt-on Acquisitions that Improve the Business

Long-term dividend per share compound annual growth rate of ~10% and share repurchases of at least 1% per quarter



Deliver Mid-Single Digit Long-Term Production Growth with Significant Free Cash Flow

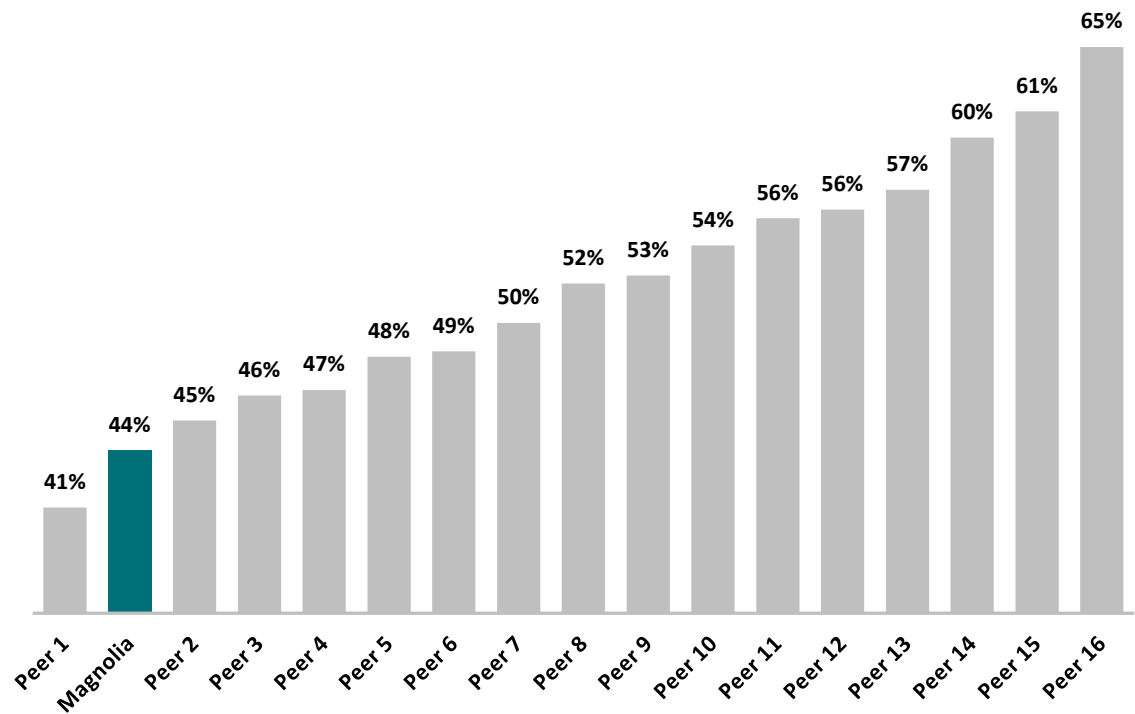
2026E Total Production Growth of ~5%

Maintain Conservative Financial Leverage to Provide Financial Flexibility Through Cycle

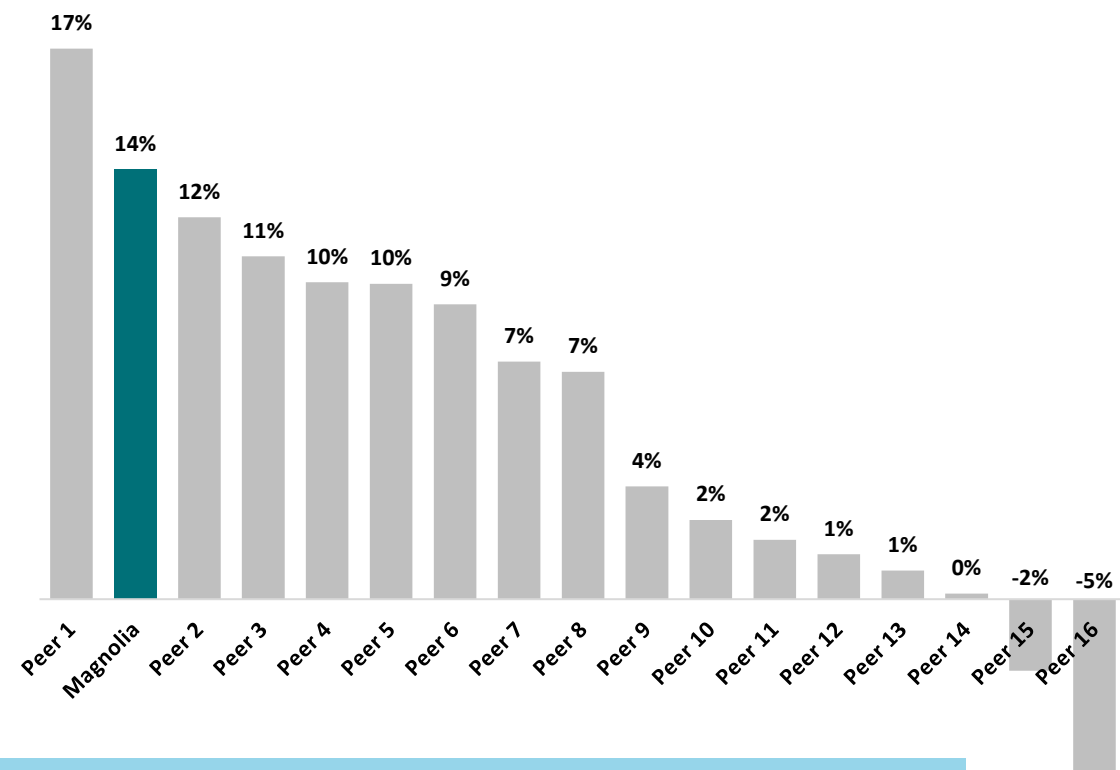
Strong balance sheet, with minimal net debt, provides ability for counter cyclical investing to increase per share value

Low Reinvestment Rate with Strong Production Growth

5-Year Average Reinvestment Rate¹



Production Growth Per Share¹ (5-Year CAGR)



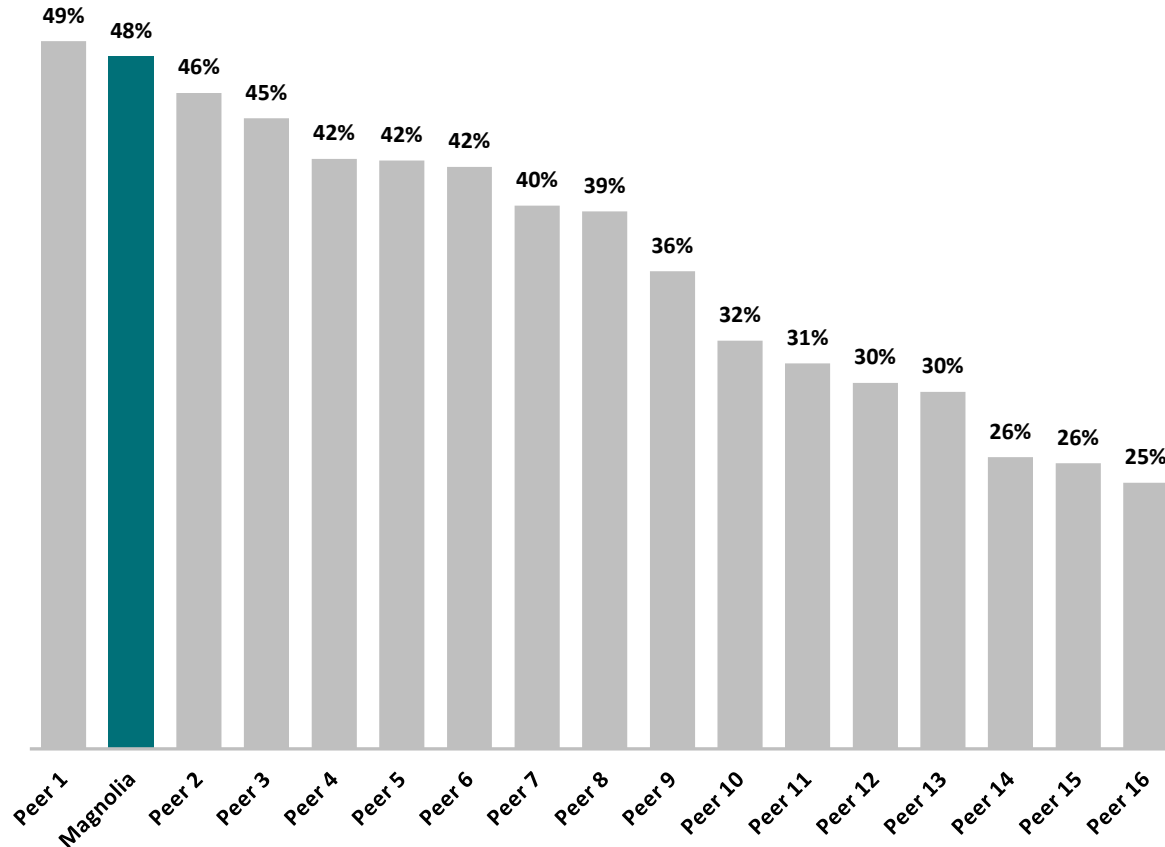
Magnolia’s Focused Development has Provided a More Capital Efficient Program Compared to Peers

(1) Source: FactSet (2021 – 2025E) as of 1/28/2026. Reinvestment Rate is exploration and development capital divided by operating cash flow. Production growth per share is calculated as the 5-year growth rate of annual production divided by weighted average diluted shares outstanding in each respective year. Peers include: APA, AR, CHRD, COP, CTRA, DVN, EOG, EQT, FANG, MTDR, MUR, OVV, OXY, PR, RRC, and SM.



High Pre-tax Operating Margins

Operating Margin ⁽¹⁾ (5-Year Average)

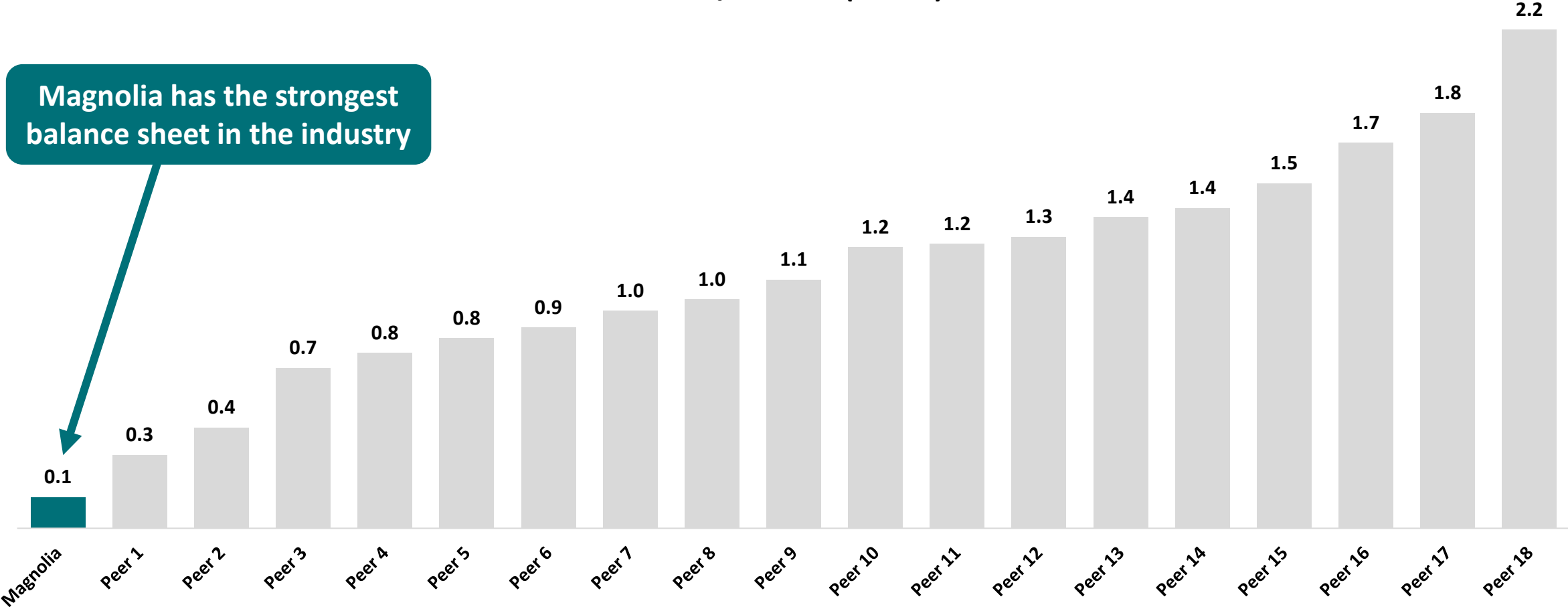


- ❑ Magnolia has consistently delivered one of the highest operating margins relative to peers
- ❑ High-quality asset base and focus on maintaining low costs support top-tier operating margins
- ❑ High-margin production supports free cash flow generation and strong return of capital to shareholders

(1) Source: FactSet (2021 – 2025E) as of 1/28/2026. Operating margin is EBIT divided by revenue by year. Peers include: APA, AR, CHRD, COP, CTRA, DVN, EOG, EQT, EXE, FANG, MTDR, MUR, OVV, OXY, PR, RRC, and SM.

Low Leverage Drives Financial Flexibility

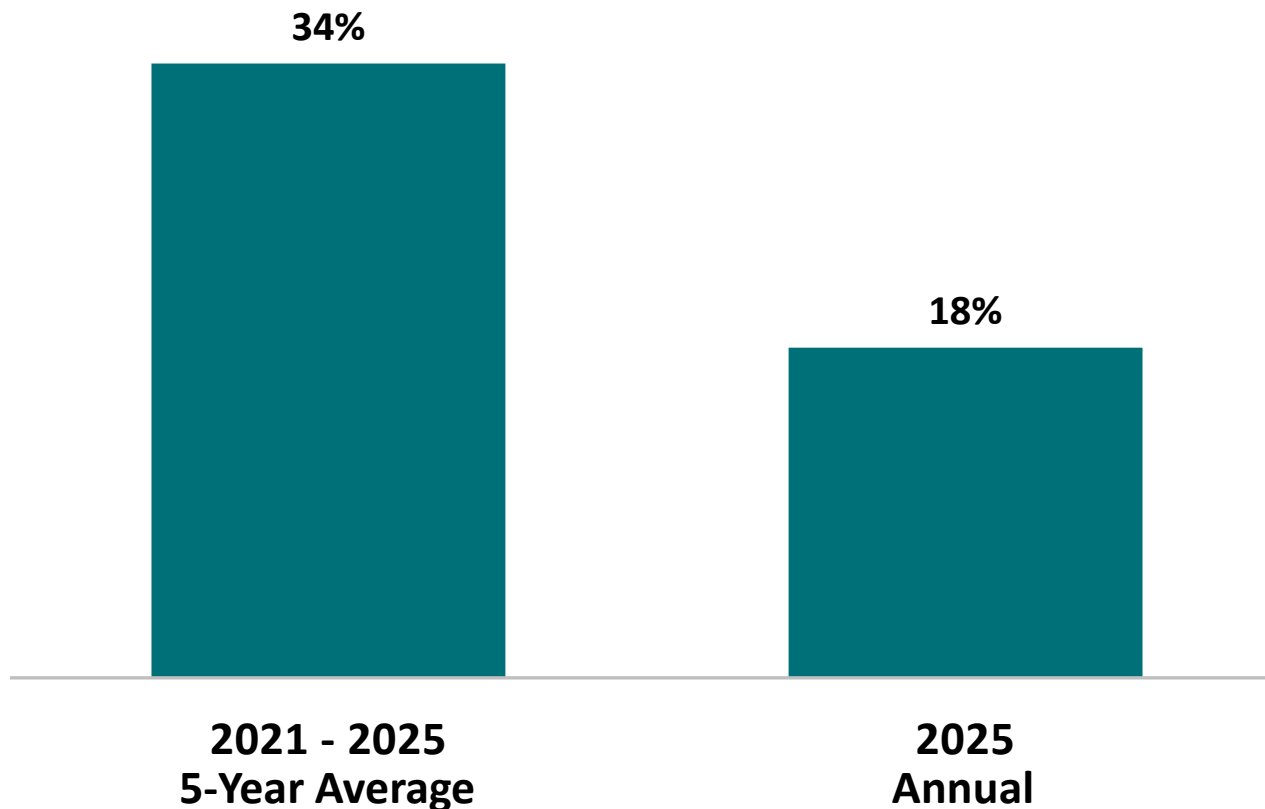
Net Debt / EBITDA (2026E) ⁽¹⁾



(1) Source: FactSet (2026E) as of 1/28/2026. Net debt is calculated as the difference between cash and total principal long-term debt. Peers include: APA, AR, CHRD, COP, CRGY, CTRA, DVN, EOG, EQT, EXE, FANG, MTDR, MUR, OVV, OXY, PR, RRC, and SM.

History of Top-Tier Return on Capital Employed

Historical ROCE



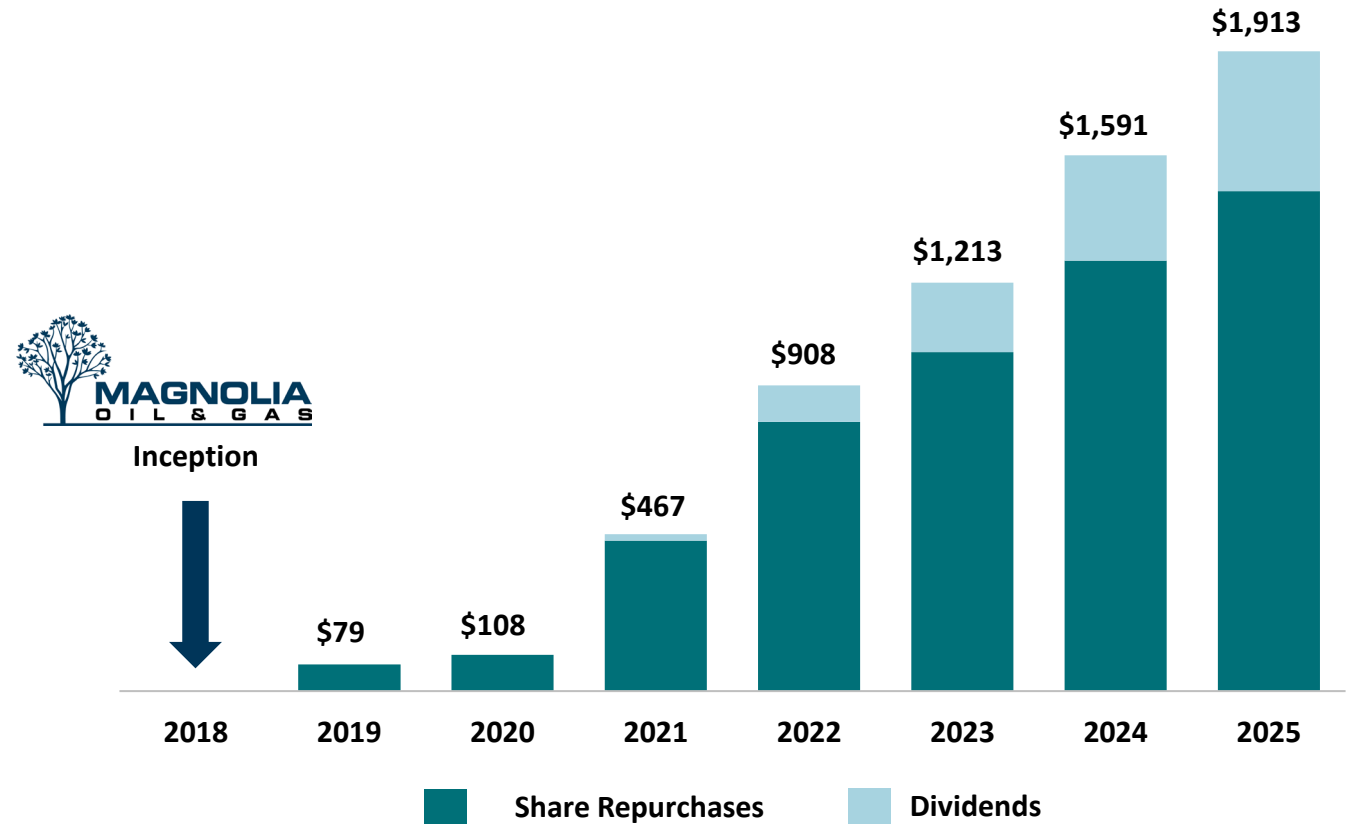
- ❑ Low reinvestment rate and continued business model execution - low leverage, disciplined capital spending and high pre-tax margins are critical to sustaining high returns
- ❑ Sharp focus on managing costs and ongoing share repurchases has had a meaningful beneficial impact to Magnolia's corporate returns

Sizable & Consistent Cash Return to Shareholders

>\$1.9 Billion Returned to Shareholders

- ❑ Magnolia has a strong track record of returning capital to shareholders
- ❑ Returned ~40% of current market cap over the past seven years
- ❑ Focus on compounding per share value through share count reduction and safe, sustainable dividend growth

Cumulative Return of Capital (\$MM)



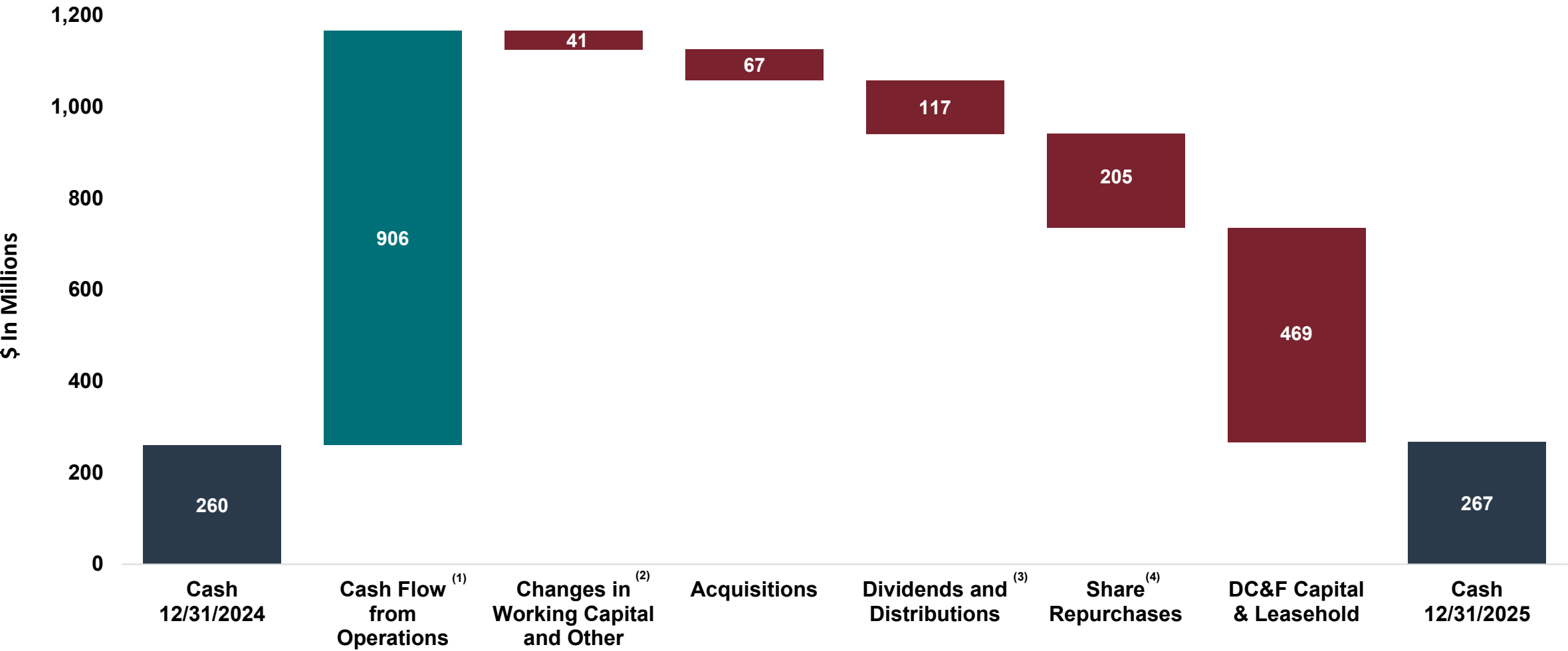
Fourth Quarter & Full Year 2025 Key Financial Metrics

Metric	Q4 2025	YoY % Change		2025	YoY % Change
Total Production (Mboe/d)	103.8	11%		99.8	11%
Oil Production (Mbbbls/d)	40.7	5%		39.8	4%
Revenue (\$ MM)	\$318	(3%)		\$1,312	0%
Adjusted EBITDAX (\$ MM)	\$216	(9%)		\$906	(5%)
Adjusted Net Income (\$ MM)	\$71	(25%)		\$336	(16%)
D&C Capex (\$ MM)	\$117	(11%)		\$461	(3%)
D&C Capital % of Adjusted EBITDAX	54%	(2%)		51%	1%
Return on Capital Employed (ROCE) ⁽¹⁾	16%	(5%)		18%	(4%)
Free Cash Flow (\$ MM)	\$75	(17%)		\$427	(1%)
Cash Balance (\$ MM)	\$267	3%		\$267	3%
Diluted Weighted Average Shares Outstanding (MM) ⁽²⁾	188.0	(4%)		191.1	(4%)

(1) Q4 2025 ROCE annualized, 2025 represents full year actual ROCE.

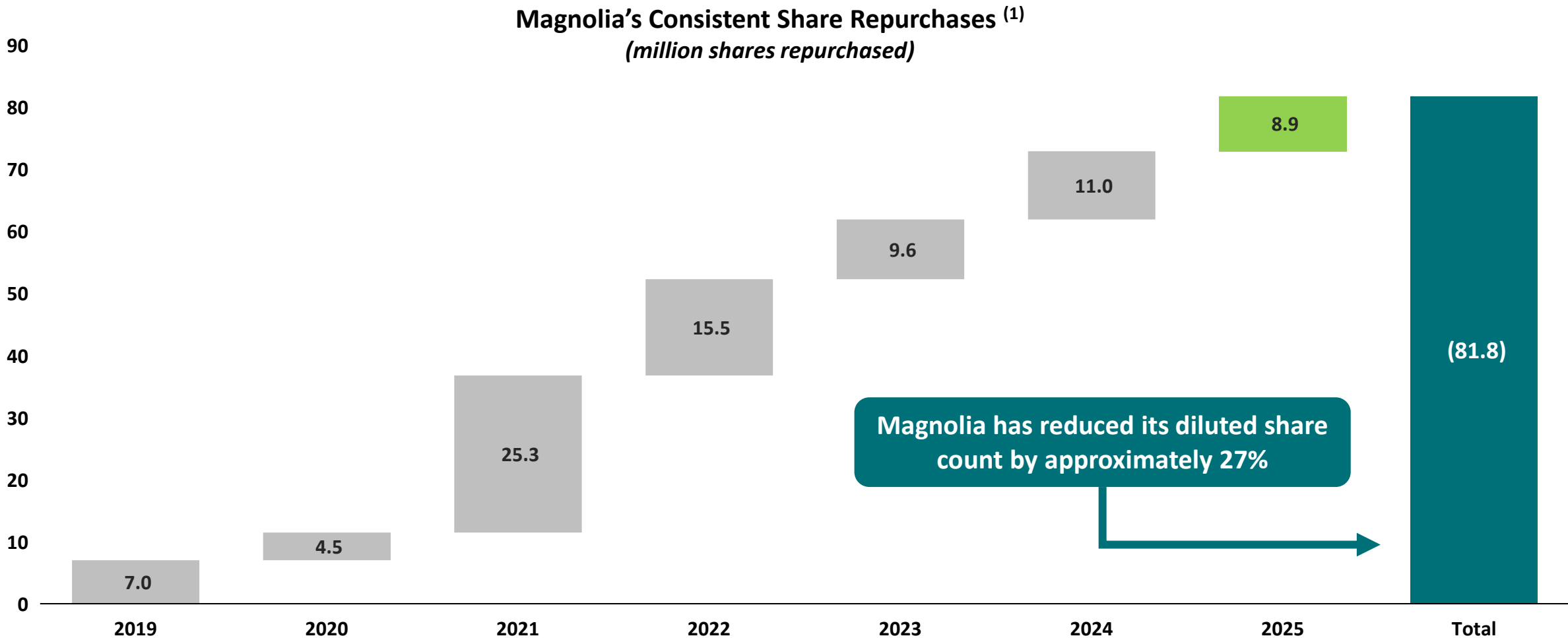
(2) Weighted average total shares outstanding include diluted weighted average shares of Class A Common Stock outstanding during the period and shares of Class B Common Stock, which are anti-dilutive in the calculation of weighted average number of common shares outstanding.

2025 Cash Flow Reconciliation



(1) Cash flow from operations before changes in working capital.
(2) Comprised of (\$38) million of working capital changes including capital accruals and (\$3) million in other investing and financing activities.
(3) Includes \$113 million of dividends paid to Class A shareholders and \$4 million of distributions to noncontrolling interest holders.
(4) Comprised of \$205 million Class A Common Stock repurchases.

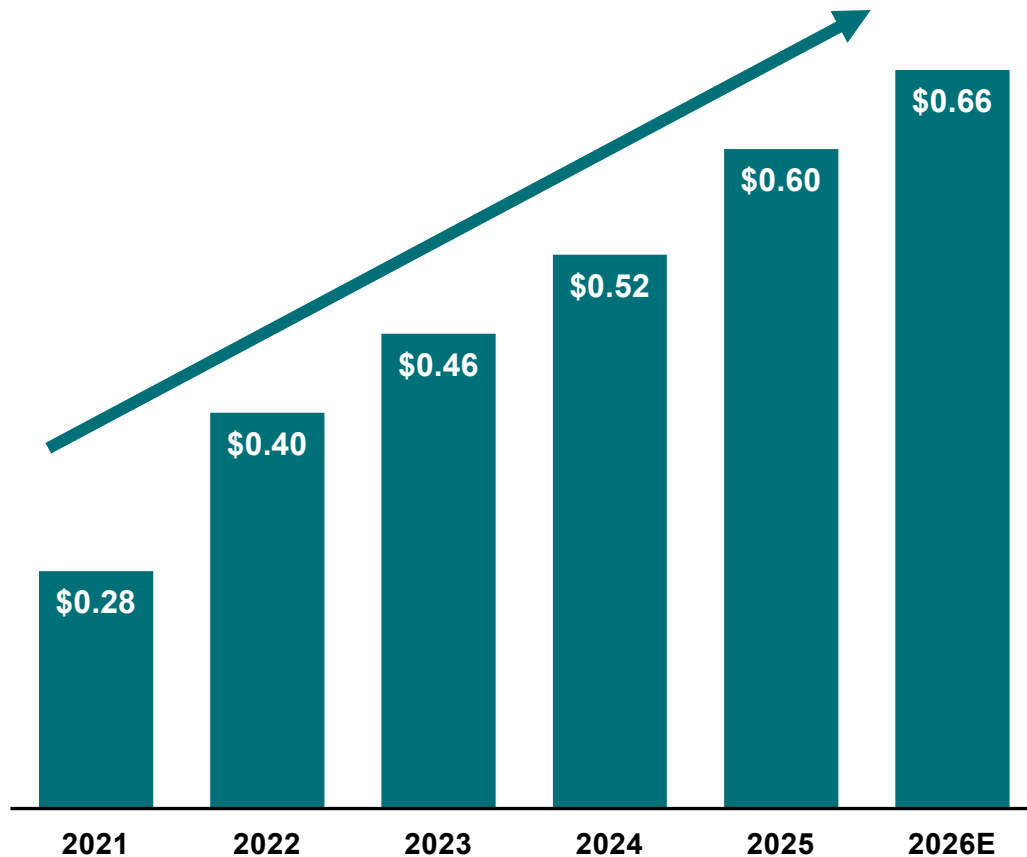
History of Significant & Consistent Share Repurchases



(1) Class A share reduction includes 3.6 million non-compete shares that were paid in lieu of stock in 2021. Includes both Class A and Class B share repurchases.

Track Record of a Safe, Sustainable and Growing Dividend

Dividend Payout Per Share CAGR Has Exceeded 15%



- ❑ Magnolia's dividend has grown at a double-digit rate over the past 5 years
- ❑ Sustainable dividend growth supported through product price cycles
- ❑ Dividend per share payout capacity is enhanced by moderate production growth and ongoing share repurchases, leading to higher than peer average dividend growth

Summary Balance Sheet

<i>(in thousands)</i>	December 31, 2025	December 31, 2024
Cash and cash equivalents	\$266,785	\$260,049
Other current assets	175,650	150,775
Property, plant and equipment, net	2,424,152	2,306,034
Other assets	36,505	103,977
Total assets	\$2,903,092	\$2,820,835
Current liabilities	\$288,030	\$290,261
Long-term debt, net	393,251	392,513
Other long-term liabilities	222,638	170,735
Total equity	1,999,173	1,967,326
Total liabilities and equity	\$2,903,092	\$2,820,835

Margins and Cost Structure

\$ / Boe, unless otherwise noted	For the Quarters Ended		For the Years Ended	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
Revenue	\$33.26	\$38.13	\$36.01	\$40.08
Total Cash Operating Costs:				
Lease Operating Expenses ⁽¹⁾	(4.87)	(5.30)	(5.03)	(5.44)
Gathering, Transportation & Processing	(1.88)	(1.42)	(1.84)	(1.21)
Taxes Other Than Income	(1.80)	(1.85)	(2.10)	(2.19)
Exploration Expenses	(0.01)	(0.05)	(0.03)	(0.04)
General & Administrative Expenses ⁽²⁾	(2.08)	(2.00)	(2.10)	(2.20)
Total Adjusted Cash Operating Costs	(10.64)	(10.62)	(11.10)	(11.08)
Adjusted Cash Operating Margin	\$22.62	\$27.51	\$24.91	\$29.00
Margin %	68%	72%	69%	72%
Non-Cash Costs:				
Depreciation, Depletion, and Amortization	(11.96)	(12.30)	(12.02)	(12.62)
Asset Retirement Obligations Accretion	(0.19)	(0.19)	(0.19)	(0.20)
Non-Cash Stock Based Compensation	(0.62)	(0.54)	(0.65)	(0.57)
Total Non-Cash Costs	(12.77)	(13.03)	(12.86)	(13.39)
Operating Income Margin	\$9.85	\$14.48	\$12.06	\$15.61
Margin %	30%	38%	33%	39%

(1) Lease operating expenses exclude non-cash stock based compensation of \$0.9 million, or \$0.09 per boe, and \$0.5 million, or \$0.06 per boe, for the quarters ended December 31, 2025 and 2024, respectively, and \$3.2 million, or \$0.09 per boe, and \$2.3 million, or \$0.07 per boe for the years ended December 31, 2025 and 2024, respectively.

(2) General and administrative expenses exclude non-cash stock based compensation of \$5.0 million, or \$0.53 per boe, and \$4.0 million, or \$0.47 per boe, for the quarters ended December 31, 2025 and 2024, respectively, and \$20.3 million, or \$0.56 per boe, and \$16.4 million, or \$0.50 per boe, for the years ended December 31, 2025 and 2024, respectively.

Oil & Gas Reserves Detail

(In thousands)	For the Years Ended			Three Year Total
	December 31, 2025	December 31, 2024	December 31, 2023	
Costs incurred:				
Proved property acquisition costs	\$47,122	\$68,761	\$326,150	\$442,033
Unproved properties acquisitions costs	28,880	101,791	68,177	\$198,848
Total acquisition costs	\$76,002	\$170,552	\$394,327	\$640,881
Exploration and development costs	480,757	490,564	471,238	\$1,442,559
Total costs incurred	\$556,759	\$661,116	\$865,565	\$2,083,440
Less: Total acquisition costs	(76,002)	(170,552)	(394,327)	(\$640,881)
Less: Asset retirement obligations	(10,519)	(2,461)	(41,177)	(\$54,157)
Less: Exploration expenses	(761)	(1,374)	(5,171)	(\$7,306)
Less: Leasehold acquisition costs	(8,810)	(9,729)	(3,267)	(\$21,806)
Drilling and completion capital (A)	\$460,667	\$477,000	\$421,623	\$1,359,290
Proved developed reserves (MMboe):				
Beginning of period	149.3	135.2	125.6	125.6
End of period	166.6	149.3	135.2	166.6
Increase in proved developed reserves	17.3	14.1	9.6	41.0
Production (B)	36.4	32.8	30.1	99.3
Increase in proved developed reserves plus production	53.7	46.9	39.7	140.3
Less: Purchase of reserves in place, net of sales	(2.1)	(4.1)	(10.9)	(17.1)
Increase in proved developed reserves, excluding acquisitions, net of sales	51.6	42.8	28.8	123.2
Plus (Less): Price-related revisions	(1.8)	1.5	15.1	14.8
Increase in proved developed reserves, excluding acquisitions, sales, and price-related revisions (C)	49.8	44.3	43.9	138.0
Organic proved developed F&D cost per boe (A)/(B)	\$9.25	\$10.77	\$9.60	\$9.85
Organic reserve replacement ratio (C)/(B)	137%	135%	146%	139%

FY2026 & First Quarter 2026 Operating Plan & Guidance

2026E Production & Capital

Production Growth

YoY 2026 Total Growth ~5%

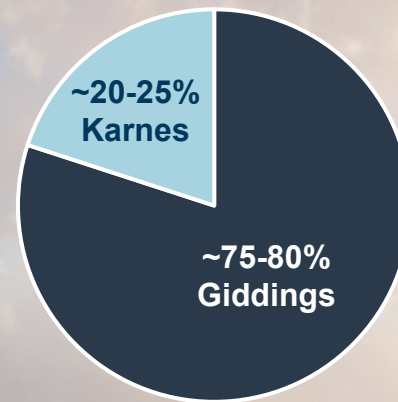
D&C Capital

FY 2026 Capital \$440 - \$480 Million

2026 Operating Plan

~2 Rigs / ~1 Completion Crew

2026E Capital



First Quarter 2026 Guidance

Production

~102 Mboe/d

D&C Capital Spending

~\$125 Million

Oil Differential (To Magellan East Houston)

(\$3) Bbl

Fully Diluted Share Count

~187 million

Summary Investment Highlights



High Quality Assets Positioned for Success

- Leading position in the Giddings area with low capital reinvestment rate, low breakevens and substantial running room
- Coveted position in the Karnes area in the core of the Eagle Ford



Positive Free Cash Flow and Industry Leading Margins

- Generate consistent, ongoing annual free cash flow and since Magnolia's inception
- Strong operating margins through the commodity cycle



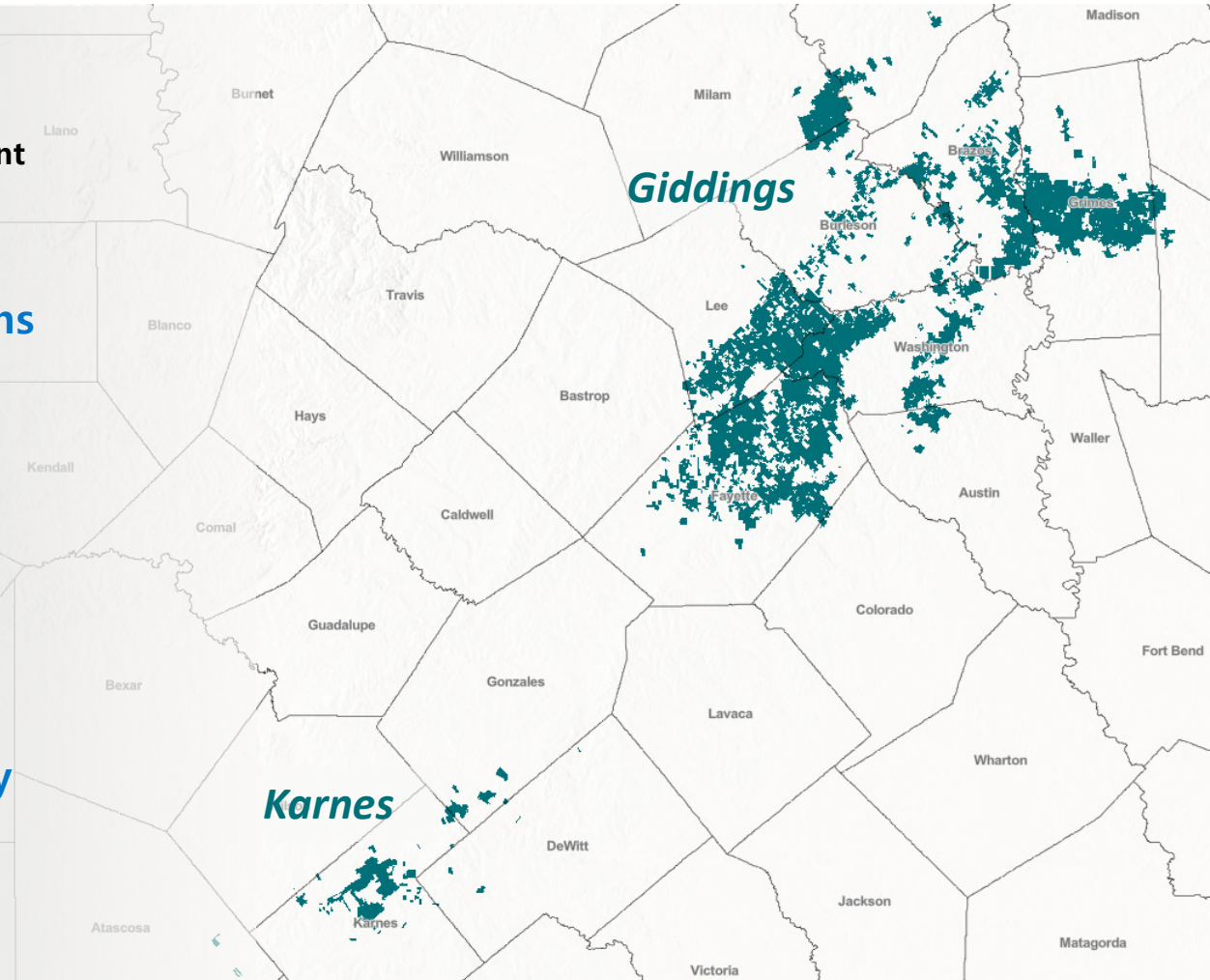
Multiple Levers of Growth

- Steady organic growth through proven drilling program while remaining well within cash flow
- Clean balance sheet with low debt and strong free cash flow enables Magnolia to pursue accretive bolt-on acquisitions



Strong Balance Sheet & Conservative Financial Policy

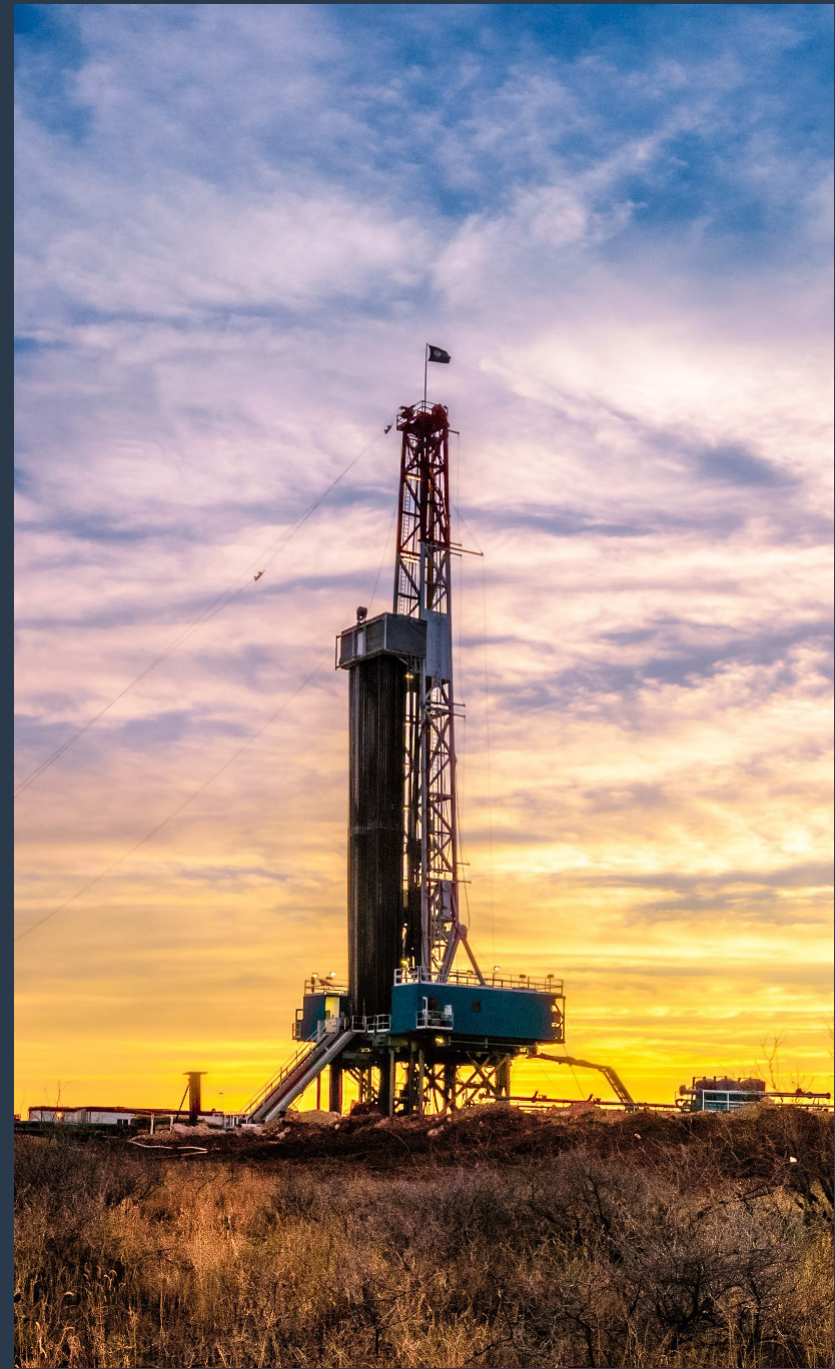
- Conservative leverage profile with only \$400 million of total debt outstanding, \$133 million of net debt and \$267 million of cash
- Substantial liquidity of \$717 million¹



(1) Liquidity defined as cash plus availability under revolving credit facility as of 12/31/2025.



Appendix



Magnolia's Commitment to Sustainability



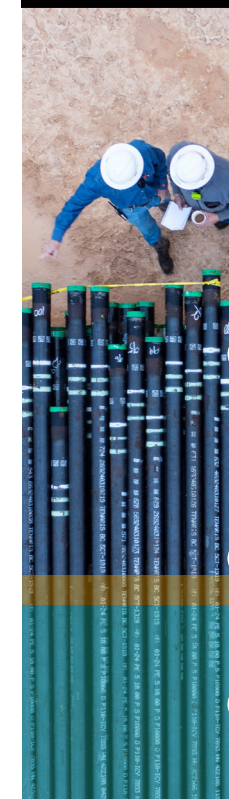
Safeguarding the Environment

- 21-percent reduction in gross Scope 1 greenhouse gas intensity rate since 2020, despite production growth
- 68-percent reduction in gas flared as a percent of total production since 2020
- 39,000 truckloads of water removed from local roads in 2024 through new infrastructure



Supporting Employees and Communities

- \$304 million in royalty, lease, and surface payments to Texas residents; \$107 million in tax payments to Texas communities
- \$521 million in payments made to local vendors and service providers
- Recognized as Top Workplace in Houston Chronicle Top Workplaces Survey



Governing with Integrity

- 50-percent refreshment rate with 4 directors with 5 or fewer years of tenure on Board of Directors
- 3 new directors with specific oil & gas industry and executive leadership experience
- 98 percent of shareholders approved say-on-pay proposal at 2025 Annual Meeting

Free Cash Flow Reconciliations

<i>(in thousands)</i>	For the Quarters Ended		For the Years Ended	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
Net cash provided by operating activities	\$208,394	\$222,627	\$878,639	\$920,850
Add back: net change in operating assets and liabilities	4,059	5,293	27,805	(1,504)
Cash flows from operations before net change in operating assets and liabilities	\$212,453	\$227,920	\$906,444	\$919,346
Additions to oil and natural gas properties	(118,973)	(134,794)	(469,477)	(486,729)
Changes in working capital associated with additions to oil and natural gas properties	(18,805)	(2,840)	(10,368)	(2,385)
Free cash flow	\$74,675	\$90,286	\$426,599	\$430,232

Adjusted EBITDAX Reconciliations

<i>(in thousands)</i>	For the Quarters Ended		For the Years Ended	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
Net income	\$71,371	\$88,708	\$337,279	\$397,330
Interest expense, net	5,399	4,688	21,617	14,371
Income tax expense	16,848	22,179	80,132	95,813
EBIT	\$93,618	\$115,575	\$439,028	\$507,514
Depreciation, depletion and amortization	114,205	105,332	437,757	414,487
Asset retirement obligations accretion	1,843	1,618	6,800	6,729
EBITDA	\$209,666	\$222,525	\$883,585	\$928,730
Exploration expenses	120	456	962	1,374
EBITDAX	\$209,786	\$222,981	\$884,547	\$930,104
Gain on revaluation of contingent consideration	-	(504)	(4,511)	(4,312)
Loss on sale of assets	-	-	2,522	-
Loss on extinguishment of debt	-	8,796	-	8,796
Non-cash stock-based compensation expense	5,889	4,502	23,550	18,663
Adjusted EBITDAX	\$215,675	\$235,775	\$906,108	\$953,251

Adjusted Net Income Reconciliation

<i>(in thousands)</i>	For the Quarters Ended		For the Years Ended	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
Net income	\$71,371	\$88,708	\$337,279	\$397,330
Adjustments:				
Gain on revaluation of contingent consideration	-	(504)	(4,511)	(4,312)
Loss on sale of assets	-	-	2,522	-
Loss on extinguishment of debt	-	8,796	-	8,796
Change in estimated income tax ⁽¹⁾	-	(1,609)	382	(870)
Adjusted Net Income	\$71,371	\$95,391	\$335,672	\$400,944

<i>(in thousands)</i>	For the Quarters Ended		For the Years Ended	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
Total Share Count				
Diluted weighted average shares of Class A Common Stock outstanding during the period	182,507	190,647	185,593	186,492
Weighted average shares of Class B Common Stock outstanding during the period ⁽²⁾	5,523	5,523	5,523	13,497
Total weighted average shares of Class A and B Common Stock, including dilutive impact of other securities⁽²⁾	188,030	196,170	191,116	199,989

(1) Represents corporate income taxes at an assumed annual effective tax rate of 19.2% and 19.4% for the quarters and years ended December 31, 2025 and 2024, respectively.

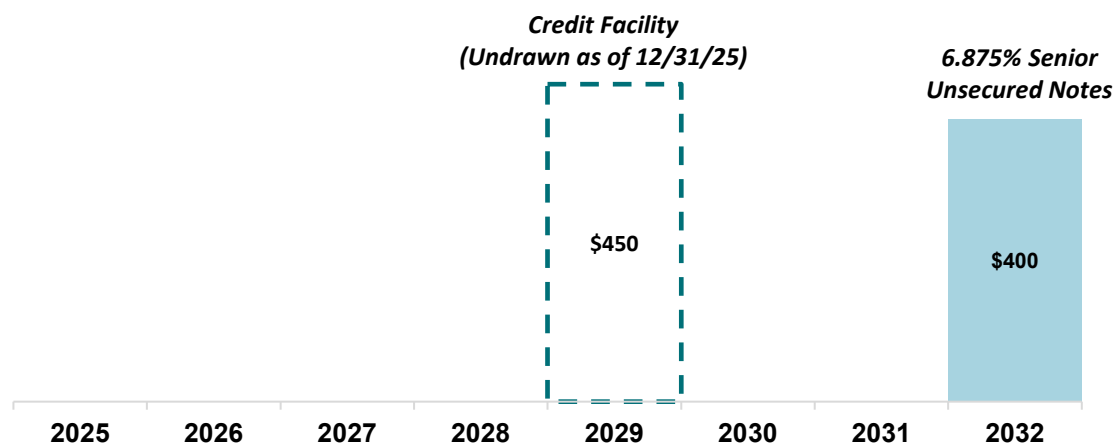
(2) Shares of Class B Common Stock, and corresponding Magnolia LLC Units, are anti-dilutive in the calculation of weighted average number of common shares outstanding.

Capital Structure & Liquidity Overview

Capital Structure Overview

- Maintaining low financial leverage profile
 - Currently have a net debt⁽¹⁾ position of \$133 MM
 - Net debt⁽¹⁾ / Q4 annualized adjusted EBITDAX of 0.2x
- Current Liquidity of \$717 million, including fully undrawn credit facility ⁽²⁾
- No debt maturities until senior unsecured notes mature in 2032

Debt Maturity Schedule (\$MM)



Capitalization & Liquidity (\$MM)

Capitalization Summary

As of 12/31/2025

Cash and Cash Equivalents	\$267
Revolving Credit Facility	\$0
6.875% Senior Notes Due 2032	\$400
Total Principal Debt Outstanding	\$400
Total Equity ⁽³⁾	\$1,999
Net Debt / Q4 Annualized Adjusted EBITDAX	0.2x
Net Debt / Total Book Capitalization	6%

Liquidity Summary

As of 12/31/2025

Cash and Cash Equivalents	\$267
Credit Facility Availability	\$450
Liquidity ⁽²⁾	\$717

(1) Net debt is calculated as the difference between cash and total long-term debt, excluding unamortized deferred financing cost.

(2) Liquidity defined as cash plus availability under revolving credit facility.

(3) Total Equity includes noncontrolling interest.

Return on Capital Employed

(in thousands)	For the Quarters Ended		For the Years Ended				
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024	December 31, 2023	December 31, 2022	December 31, 2021
Operating income	\$94,081	\$124,067	\$439,181	\$511,988	\$534,485	\$1,073,786	\$602,594
Less:							
Impairment	-	-	-	-	\$15,735	-	-
Transaction Costs	-	-	-	-	-	-	11,189
Operating income (A)	\$94,081	\$124,067	\$439,181	\$511,988	\$550,220	\$1,073,786	\$613,783
Debt - beginning of period	393,064	394,793	392,513	392,839	390,383	388,087	391,115
Total equity - beginning of period	2,006,415	1,960,572	1,967,326	1,882,668	1,740,191	1,045,249	839,422
Capital employed - beginning of period	2,399,479	2,355,365	2,359,839	2,275,507	2,130,574	1,433,336	1,230,537
Debt - end of period	393,251	392,513	393,251	392,513	392,839	390,383	388,087
Total equity - end of period	1,999,173	1,967,326	1,999,173	1,967,326	1,882,668	1,740,191	1,045,249
Capital employed - end of period	2,392,424	2,359,839	2,392,424	2,359,839	2,275,507	2,130,574	1,433,336
Average capital employed (B)	\$2,395,952	\$2,357,602	\$2,376,132	\$2,317,673	\$2,203,041	\$1,781,955	\$1,331,937
Return on average capital employed (A/B)	3.9%	5.3%	18.5%	22.1%	25.0%	60.3%	46.1%

Oil & Gas Production Results

	Combined	Karnes	Giddings	Combined	Karnes	Giddings
	For the Quarter Ended December 31, 2025			For the Quarter Ended December 31, 2024		
Production:						
Oil (MBbls)	3,747	1,106	2,641	3,572	1,163	2,409
Natural gas (MMcf)	18,089	2,296	15,793	15,371	2,418	12,953
Natural gas liquids (MBbls)	2,788	370	2,418	2,431	394	2,037
Total (Mboe)	9,550	1,859	7,691	8,565	1,961	6,604
Average Daily Production Volume:						
Oil (MBbls/d)	40.7	12.0	28.7	38.8	12.6	26.2
Natural gas (MMcf/d)	196.6	25.0	171.6	167.1	26.3	140.8
Natural gas liquids (MBbls/d)	30.3	4.0	26.3	26.4	4.3	22.1
Total (MBoe/d)	103.8	20.2	83.6	93.1	21.3	71.8